

June 19, 2008

Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88201

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St. Francis Dr, Santa Fe, NM 87505

87505

RECEIVED

AUG 05 2009

HOBBSCO

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-39095

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
CENTRAL DRINKARD UNIT

8. Well Number 436

9. OGRID Number 4323

10. Pool name or Wildcat
DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter D: 660 feet from the NORTH line and 1010 feet from the WEST line

Section 29 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

OTHER: NEW WELL COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02-10-09: MIRU. 2-11-09: PU WS @ 3157. 2-12-09: TIH W/122 JTS 2 7/8" WS & BIT TO 3836. D/O CMT & DV TOOL. RUN BIT TO 6698. D/O FC & CMT TO 6750. TAG @ 6700. D/O TO 6750. 2-13-09: PERF 6600-6668 (132 SHOTS). 6600-6606, 6609-6616, 6619-6624, 6646-6650, 6653-6658, 6662-6668.

TIH W/TRTNG PKR TO 6492. 2-17-09: TIH W/PKR & EOT TO 6682. PMP 30 BBLS 8.6# BRINE. PMP 5 BBLS 15% HCL ACID. SET PKR @ 6492. PMP 3000 GALS 15% NEFE HCL. 2-18-09: SWAB. REL PKR. 2-19-09: SET PKR @ 65569. 2-20-09: CIRC WELLBORE. RUN CHART FOR NMOC - 580 PSI FOR 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT

03-13-09: NO INJ TEST AS OF TODAY. WILL TURN VOLUMES IN WHEN AVAILABLE.

6-30-09: INJECTING 23 BWPD.

7-28-09: INJECTING 266 BWPD.

* Injection Test

Spud Date:

Rig Release Date:

WFX-847

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

REGULATORY SPECIALIST

DATE 08-04-2009

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Amy W. Hill

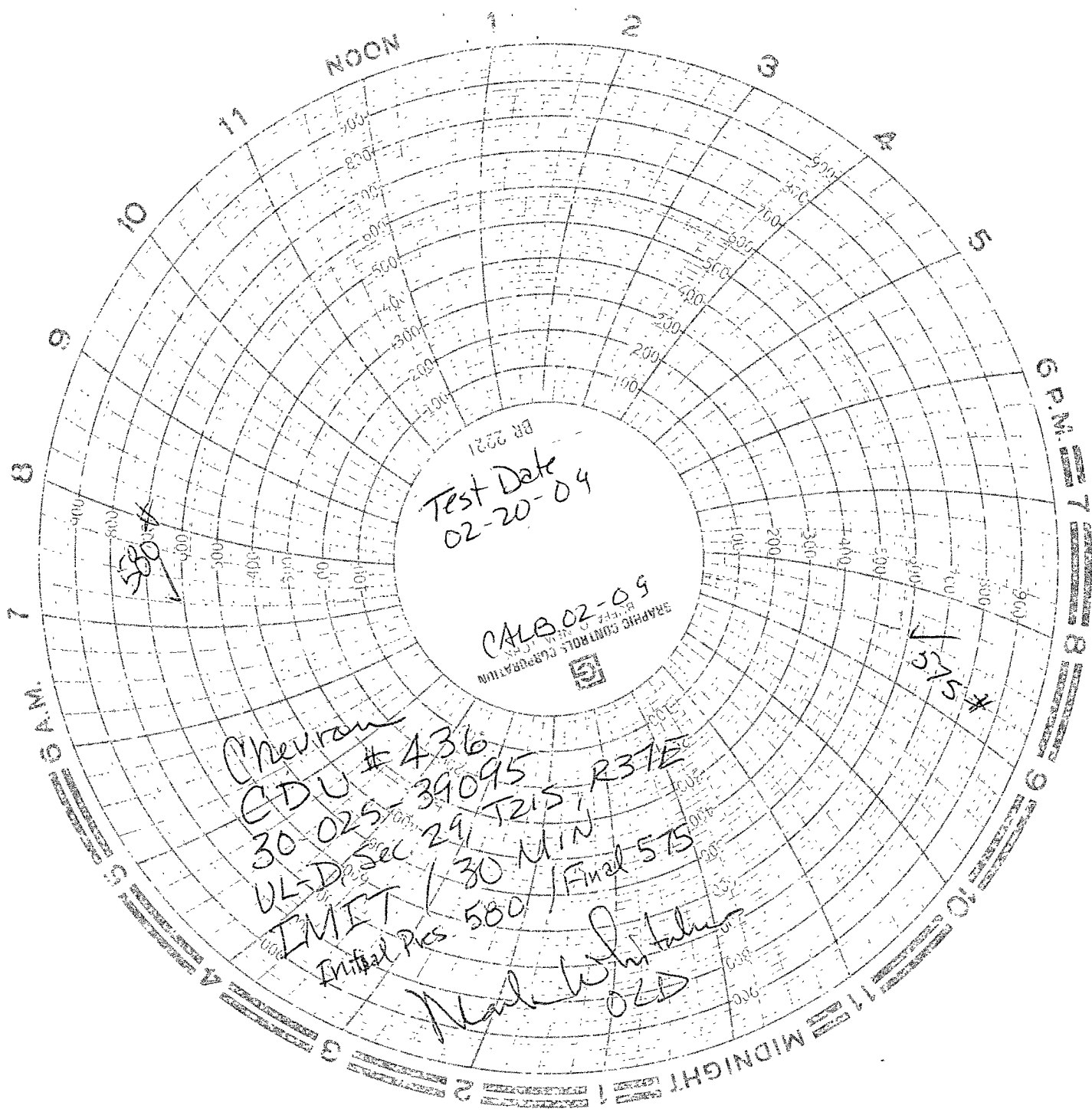
TITLE

DISTRICT 1 SUPERVISOR

DATE

AUG 06 2009

Conditions of Approval (if any):



Test Date
02-20-04

CALB 02-09
GRAPHIC CONTROLS CORPORATION
A DIVISION OF
S

Chevron
CDU #436
30 025-39095 R3TE
ULD Sec 29 TRIS
IMET / 30 MIN
Initial Pres 580 / Final 575

Mark Whitaker
02D

2/20/2009
CDU #436
Perfo 6600.6668
Packer - 5'2" x 2 3/8" AS-1X
Nickel Coated (U) 1.78 'F'
Depth 6568.61'
P/w. pipe
Bridley Hair