

Submit To Appropriate District Office Two Copies + District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico RECEIVED Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-025-39095				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No				5. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT				
						6. Well Number 436				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)										
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER INJECTION										
8. Name of Operator CHEVRON U S A INC						9. OGRID 4323				
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705						11. Pool name or Wildcat DRINKARD <19190>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	W/E Line	County
Surface:	D	29	21-S	37-E		660	NORTH	1010	WEST	LEA
BH:										
13. Date Spudded 12-01-08	14. Date T D Reached 12-13-08	15. Date Rig Released 12-14-08		16. Date Completed (Ready to Produce) 02-17-09		17. Elevations (DF and RKB, RT, GR, etc) 3489' GL				
18. Total Measured Depth of Well 6790'		19. Plug Back Measured Depth 6750'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run TOLD / HRLA / BHC				
22. Producing Interval(s), of this completion - Top, Bottom, Name 6600-6668' DRINKARD						WFX-847				
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625		24#		1233'		11		530 SX		122 SX CIRC
5.5		15.5#		6786'		7.875		1300 SX		105 SX CIRC
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8" 3/8	6682'	6569'		
						Per DP				
26. Perforation record (interval, size, and number) 6600-6606, 6609-6616, 6619-6624, 6646-6650, 6653-6658, 6662-6668						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6600-6668' ACIDIZE W/3000 GALS 15% NEFE HCL				
28 PRODUCTION										
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTING *Injection Test				Well Status (Prod. or Shut-in) INJECTING				
Date of Test 7-28-09	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
						INJ'G 266 BWPD				
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc)						30. Test Witnessed By				
31. List Attachments										
NOTARIZED DEVIATION REPORT										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed		Name		Title		Date		
Denise Pinkerton		DENISE PINKERTON		REGULATORY SPECIALIST		Date 08-04-2009				
E-mail Address leakejd@chevron.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1212	T. Canyon	T. Penn A"
T. Salt	1335	T. Strawn	T. Penn. "B"
B. Salt	2392	T. Atoka	T. Penn. "C"
T. Yates	2670	T. Miss	T. Penn. "D"
T. 7 Rivers	2840	T. Devonian	T. Leadville
T. Queen	3390	T. Silurian	T. Madison
T. Grayburg	3682	T. Montoya	T. Elbert
T. San Andres	3978	T. Simpson	T. McCracken
T. Glorieta	5120	T. McKee	T. Ignacio Otzte
T. Paddock		T. Ellenburger	T. Granite
T. Blinebry	5494	T. Gr. Wash	
T. Tubb	6122	T. Delaware Sand	
T. Drinkard	6460	T. Bone Springs	
T. Abo		T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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SUR	1212		DOLOMITE				
1212	1335		SALT				
1335	2392		SALT				
2392	2670		ANHYDRITE, DOLOMITE				
2670	2840		ANHYDRITE, DOLOMITE				
2840	3390		ANHYDRITE, DOLOMITE, SAND				
3390	3682		DOLOMITE				
3682	3978		DOLOMITE				
3978	5120		DOLOMITE				
5120	5494		DOLOMITE				
5494	6122		DOLOMITE, SAND				
6122	6460		DOLOMITE, LIMESTONE				
6460	TD		DOLOMITE				