Submit 3 Copies To Appr		State of New Me			Form C-103
Office District I	Energy,	Minerals and Natu	ral Resources	WELL API NO.	June 19, 2008
1625 N. Franch Dr. Habba NM 88240				30-025-39363	
District II 1301 W. Grand Ave., Artesia, NMORICE TO TELEGONSERVATION DIVISION District III T220 South St. Francis Dr.				5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.			STATE FEE		
1000 Rio Brazos Rd, Aztec, NM 87401 2 4 2009 Santa Fe, NM 87505				6. State Oil & Gas Leas	se No.
District IV 1220 S. St. Francis Dr., Santa Fe BOBBSOCD 87505					
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				State F-1	
PROPOSALS.)				8. Well Number 32	
1. Type of Well: Oil Well				9. OGRID Number	
Name of Operator ConocoPhillips Company				217817	
3. Address of Operator D.O. Day 54840, Midland Toyon 70710				10. Pool name or Wildcat	
P.O. Box 51810, Midland Texas 79710				Hardy: Blinebry, Hardy	r:Tubb-Drinkard
4. Well Location	3 938	North	. 194	13	West
Unit Letter	: fee	t from the	line and	feet from the	line
Section 1 Township 21S Range 36E NMPM County Lea					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3493' GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
1101102 01 1111 11111111111111111111111				SSEQUENT REPORT OF:  RK	
The state of the s				RILLING OPNS. P AND A	
TEMPORARILY ABANDON					
DOWNHOLE COMM	<u></u>				
	<del></del>	_			
OTHER:  OTHER:  OTHER:  OTHER:  U  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
C 51 :31		-i +h-+ +hh	wall Spud on 04/06	5/2000 COP drillad 12-1/	4 hole to 1390' RH
ConocoPhillips wishes to inform the Division that the above well Spud on 04/06/2009. COP drilled 12-1/4 hole to 1390', RU and run 8-5/8" casing to 1379' and cement into place with Lead of 484 sxs 13.5# 1.73ft3/sxs cement followed by tail 200 sxs					
14.8#, 1.34ft3/sxs. CEMENT to Surface. Circ 42 bbls/128 Sxs to Surface					
COP then drilled 7-7/8" hole to 7211'. RU and run 5-1/2" casing to 7201' and cement into place with lead of 1000 sxs Class C. [					
followed by tail of 350 sxs 50/50 POZ. Cement to Surface. Chec 189 bbls/489 5xs to surface					
D: D   104/20/2000					
Rig Released 04/20/2009					
	- Abraham Abra	<del></del>			
Spud Date:	04/20/2009	Rig Release Da	nte: 05/02/2009		
			L		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
	X+J			_	-1 1 -
SIGNATURE	Justice pol	TITLE	tory Specialist	DATE	7/21/09
	astin C. Firkins		iustin c firkins@	conocophillips. PHONE:	432-688-6913
Type or print name	John O. Finking	E-mail address	;;	PHONE:	
For State Use Only					
APPROVED BY TITLE PETROLEUM ENGINES DATE AUG 0 6 2009					
Conditions of Approx	al (if any):				TO COUNTY
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