

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
Oil Conservation Division
JUL 24 2009
220 South St. Francis Dr.
HOBBS NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-39363
2. Type of Lease
X STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

X **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

X NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
ConocoPhillips Company

10. Address of Operator
P.O. Box 51810
Midland, Texas 79710-18410

5. Lease Name or Unit Agreement Name
State F-1

6. Well Number: 32 /

9. OGRID
217817

11. Pool name or Wildcat
Hardy: Blinebry
Hardy: Tubb/Drinkard

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	1	21S	36E	3	938	N	1943	W	Lea
BH:		1	21S	36E	3	938	N	1943	W	Lea

13. Date Spudded 04/06/2009	14. Date T.D. Reached 04/30/2009	15. Date Rig Released 05/02/2009	16. Date Completed (Ready to Produce) 05/28/2009	17. Elevations (DF and RKB, RT, GR, etc.) 3493' GR
18. Total Measured Depth of Well 7211'	19. Plug Back Measured Depth 7132'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Caliper, Borehole Sonic/SGR, Compensated Neutron, MCFL/GR, High Resolution Laterolog	

22. Producing Interval(s), of this completion - Top, Bottom, Name

Hardy: Blinebry 5689-6304, Hardy: Tubb/Drinkard 6369-6889

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	1379'	12.25"	684 sxs CI C	Cement to Surface
5.5"	23#	7201'	7.875"	1350 sxs CI C	Cement to Surface

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.875"	6964'	

26. Perforation record (interval, size, and number)

Hardy: Blinebry 5689-6304 (2spf)
Hardy: Tubb/Drinkard 6369-6889 (2spf)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6369-6889	1505gal 15% HCl w/55 Bio Balls, 661 bbls YF125ST, 60,000 lbs 20/40 Jordan, 1095 bbls Water
5689-6304	5600 gal 15% HCl w/115bio balls, 2995 bbls YF125ST, 280,000 lbs 20/40 Jordan, 4055 bbls Water

28. PRODUCTION

Date First Production 05/28/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 06/15/2009	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 45	Water - Bbl. 306	Gas - Oil Ratio
Flow Tubing Press. 250	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl. 30	Gas - MCF 45	Water - Bbl. 306	Oil Gravity - API - (Corr.) 38.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

31. List Attachments
C-103, C104, C105, (Logs) (Deviation Report)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

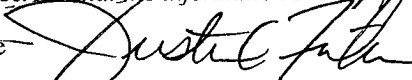
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Justin Firkins Title Regulatory Specialist Date 7/21/09

E-mail Address justin.c.firkins@conocophillips.com



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1286	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt 1376	T. Strawn	T. Kirtland	T. Penn. "B"
T.Tansill 2552	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2695	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2953	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3478	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3714	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3962	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5198	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5313	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry 5618	T. Gr. Wash	T. Dakota	
T.Tubb 6363	T. Delaware Sand	T. Morrison	
T. Drinkard 6682	T. Bone Springs	T.Todilto	
T. Abo 6945	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....!

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology