

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED Oil Conservation Division JUL 24 2009 220 South St. Francis Dr. Santa Fe, NM 87505 TUBBSOCD				Form C-105 July 17, 2008					
1. WELL API NO. 30-025-39361						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
3. State Oil & Gas Lease No.						5. Lease Name or Unit Agreement Name State F-1					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						6. Well Number: 28					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator ConocoPhillips Company						9. OGRID 217817					
10. Address of Operator P.O. Box 51810 Midland, Texas 79710-18410						11. Pool name or Wildcat Hardy: Blinebry Hardy: Tubb/Drinkard					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	G	1	21S	36E	7	2080	N	2099	E	Lea	
BH:		1	21S	36E	7	2080	N	2099	E	Lea	
13. Date Spudded 04/06/2009	14. Date T.D. Reached 04/17/2009	15. Date Rig Released 04/20/2009		16. Date Completed (Ready to Produce) 05/28/2009		17. Elevations (DF and RKB, RT, GR, etc.) 3494' GR					
18. Total Measured Depth of Well 7200'		19. Plug Back Measured Depth 7135'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Caliper, Borehole Sonic/SGR, Compensated Neutron, MCF/GR, High Resolution Laterolog					
22. Producing Interval(s), of this completion - Top, Bottom, Name Hardy: Blinebry 5714-6273, Hardy: Tubb/Drinkard 6345-6656											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8.625"		24#		1373'		12.25"		684 sxs CI C		Cement to Surface	
5.5"		23#		7188'		7.875"		1300 sxs CI C		Cement to Surface	
24. LINER RECORD								25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
					2.875"	6705'					
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
Hardy: Blinebry 5714-6273 (2spf)					DEPTH INTERVAL						
Hardy: Tubb/Drinkard 6345-6656 (2spf)					AMOUNT AND KIND MATERIAL USED						
					6345-6656						
					1505 gal 15% HCl w/55 Bio Balls, 661 bbls YF125ST, 60,000 lbs 20/40 Jordan, 1095 bbls Water						
					5714-6273						
					5600 gal 15% HCl w/115 bio balls, 2995 bbls YF125ST, 280,000 lbs 20/40 Jordan, 4055 bbls Water						
28. PRODUCTION											
Date First Production 05/20/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing					
Date of Test 05/20/2009	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 32	Gas - MCF 205	Water - Bbl. 122	Gas - Oil Ratio				
Flow Tubing Press. 300	Casing Pressure 110	Calculated 24-Hour Rate	Oil - Bbl. 32	Gas - MCF 205	Water - Bbl. 122	Oil Gravity - API - (Corr.) 38.1					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By					
Sold											
31. List Attachments C-103, C104, C105, (Logs) (Deviation Report)											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude		NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Title		Date					
		Justin Firkins		Regulatory Specialist		7/21/09					
E-mail Address justin.c.firkins@conocophillips.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1294	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1384	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2701	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2964	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3495	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3721	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3978	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5222	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5324	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5620	T. Gr. Wash	T. Dakota	
T. Tubb 6336	T. Delaware Sand	T. Morrison	
T. Drinkard 6663	T. Bone Springs	T. Todilto	
T. Abo 6943	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology