

Submit 3 Copies To Appropriate District
Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

JUL 24 2009

HOBBSD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39361
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State F-1
8. Well Number 28
9. OGRID Number 217817
10. Pool name or Wildcat Hardy: Blinebry, Hardy: Tubb-Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3494' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 51810, Midland Texas 79710

4. Well Location
Unit Letter 7 : 2080 feet from the North line and 2099 feet from the East line
Section 1 Township 21S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips wishes to inform the Division that the above well Spud on 04/06/2009. COP drilled 12-1/4 hole to 1396', RU and run 8-5/8" casing to 1373' and cement into place with Lead of 484 sxs 13.5# 1.73ft3/sxs cement followed by tail 200 sxs 14.8#, 1.34ft3/sxs. **Cement to Surface/Circulate 27 bbls/87 sxs to Surface.**
COP then drilled 7-7/8" hole to 7200', RU and run 5-1/2" casing to 7188' and cement into place with lead of 950 sxs Class C followed by tail of 350 sxs 50/50 POZ. **Cement to Surface/Circulate 89 bbls/225 sxs to surface**

Rig Released 04/20/2009

Spud Date:

04/06/2009

Rig Release Date:

04/20/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Justin C. Firkins

TITLE Regulatory Specialist

DATE

Type or print name

Justin C. Firkins

E-mail address: justin.c.firkins@conocophillips

PHONE: 432-688-6913

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

AUG 06 2009

Conditions of Approval (if any):