

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
AUG 03 2009
OCD-HOBBS
HOBBSOCDFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator

ConocoPhillips Company

3. Address

3300 N. "A" St., Bldg. 6 Midland TX 79705

3.a Phone No. (Include area code)

(432)688-6813

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface Sec 28, T17S, R32E, NESE "I", 2130' FSL & 1310' FEL

At top prod. interval reported below Sec 28, T17S, R32E, NESE "I", 2130' FSL & 1310' FEL

At total depth Sec 28, T17S, R32E, NESE "I", 2130' FSL & 1310' FEL

14. Date Spudded

05/28/2009

15. Date T.D. Reached

06/01/2009

16. Date Completed

☐ D & A ☒ Ready to Prod.

06/24/2009

5. Lease Serial No.
LC-057210

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

MCA Unit 483 ✓

9. API Well No.

30-025-39353

10. Field and Pool, or Exploratory

Maljamari; Grayburg-San Andres

11. Sec., T., R., M., on Block and

Survey or Area Sec 28, T17S, R32E

12. County or Parish

LEA

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3963' GR

18. Total Depth: MD 4208'
TVD19. Plug Back T.D.: MD 4034'
TVD20. Depth Bridge Plug Set: MD
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/SGR/CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit analysis)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-7/8"	24#	Surface	911'		600 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4076'		200 sx C		Surface	
					2nd @ 878'	200 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4012.6'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	3822'	4018'	3822' - 3908'	.360	2 spf	open
B)			3939' - 3967'	.360	3 spf	open
C)			3998' - 4018'	.360	3 spf	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3822' - 3908'	Frac w/ 29,445 gal YF125ST & 73,379# 16/30 Jordan Sand & 3743 gal WFF10
3822' - 3908'	Acdz w/ 5622 gal 15% HCL & 3696 gal 10# Brine
3939' - 3967'	Acdz w/ 1714 gal 20% HCL & 1848 gal 10# Brine
3998' - 4018'	Acdz w/ 1108 gal 20% HCL & 1932 gal 10# Brine

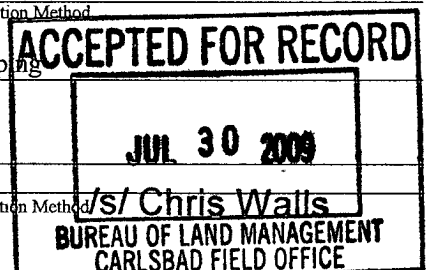
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/25/09	6/25/09	24	→	73	116	300	39.7		pumping
Choke Size	Tbg Press. Flwg.	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	220	120	→				1589	producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
• Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	856
				Salado	1039
				Tansill	2028
				Yates	2187
				Seven Rivers	2526
				Queen	3147
				Grayburg	3516
				San Andres	3912

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jalyn N. Fiske Title Regulatory Specialist

Signature

Jalyn N. Fiske

Date 07/20/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.