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AUG 03 2009

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

HOBBSON

OCD-HOBBS

APPLICATION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
ConocoPhillips Company

3. Address
3300 N. "A" St., Bldg. 6 Midland TX 79705

3.a. Phone No. (Include area code)
(432)688-6813

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface Sec 28, T17S, R32E, SWSE "O", 760' FSL & 2630' FEL
At top prod. interval reported below Sec 28, T17S, R32E, SWSE "O", 760' FSL & 2630' FEL
At total depth Sec 28, T17S, R32E, SWSE "O", 760' FSL & 2630' FEL

14. Date Spudded
06/09/2009

15. Date T.D. Reached
06/13/2009

16. Date Completed
☐ D & A ☒ Ready to Prod.
06/11/2009

18. Total Depth: MD 4200'
TVD

19. Plug Back T.D.: MD 4147'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/SGR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

5. Lease Serial No.
LC-057210

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.
MCA Unit 478

9. API Well No.
30-025-39351

10. Field and Pool, or Exploratory
Maljamar, Grayburg-San Andres

11. Sec., T., R., M., on Block and
Survey or Area Sec 28, T17S, R32E

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
3941' GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J55	24#	Surface	925'		570 sx C		Surface	
7-7/8"	5-1/2" J55	17#	Surface	4190'		800 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4130'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	3884'	4126'	3884' - 3959'	.360	2 spf	open
B)			3995' - 4032'	.360	3 spf	open
C)			4067' - 4126'	.360	3 spf	open
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3884' - 3959'	Frac w/ 27,698 gal YF125ST & 67,323# 16/30 Jordan Sand & 3751 gal WF110
3884' - 3959'	Acidz w/ 2400 gal 15% HCL & 1848 gal 10# Brine
3995' - 4032'	Acidz w/ 2500 gal 20% HCL & 1848 gal 10# Brine
4067' - 4126'	Acidz w/ 5100 gal 20% HCL & 1848 gal 10# Brine

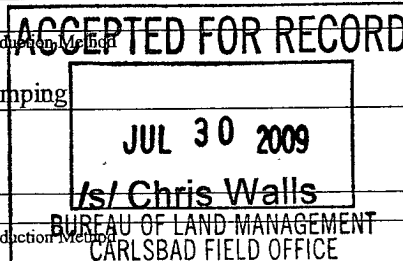
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/12/09	6/12/09	24	→	1	30	374	39.7		pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
250	150	→	→				30000	producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
SI		→	→						

(See Instructions and spaces for additional data on page 2)



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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	891
				Salado	1079
				Tansill	2078
				Yates	2215
				Seven Rivers	2566
				Queen	3186
				Grayburg	3562
				San Andres	3986

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jalyn N. FiskeTitle Regulatory Specialist

Signature

Jalyn N. FiskeDate 07/20/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.