

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

AUG 05 2009

AMENDED

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No.	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator ConocoPhillips Company		7. Unit or CA Agreement Name and no.	
3. Address 3300 N. "A" St., Bldg. 6 Midland TX 79705		8. Lease Name and Well No. MCA Unit 463	
3a. Phone No. (Include area code) (432)688-6813		9. API Well No. 30-025-39319	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Sec 26, T17S, R32E, NESW "K", 2105' FSL & 10' FWL At top prod interval reported below Sec 26, T17S, R32E, NESW "K", 2105' FSL & 10' FWL At total depth Sec 26, T17S, R32E, NESW "K", 2105' FSL & 10' FWL		10. Field and Pool, or Exploratory Maljamar; Grayburg-San Andres	
14. Date Spudded 04/09/2009		11. Sec., T., R., M., on Block and Survey or Area	
15. Date T.D. Reached 04/13/2009		12. County or Parish LEA	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/30/2009		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 3952' GR			

18. Total Depth. MD 4412' TVD	19. Plug Back T.D.: MD 4360' TVD	20. Depth Bridge Plug Set: MD TVD
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) CN/SGR/CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	1004'		570 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4402'		800 sx C		Surface	
					DVT @ 918'	200 sx C		Surface	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	4270'							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	3995'	4244'	3995' - 4110'	.360	2 spf	open
B)			4150' - 4165'	.360	3 spf	open
C)			4194' - 4244'	.360	3 spf	open
D)						

## 26. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3995' - 4110'	Acidz w/ 2520 gal 15% HCL, 1848 gal 10# Brine w/ Biocide
3995' - 4110'	Frac w/ 30,000 gal YF125ST & 88,200# 16/30 Jordan Prop Sand
4150' - 4165'	Acidz w/ 2142 gal 20% HCL, 1848 gal 10# Brine w/ Biocide
4194' - 4244'	Acidz w/ 2688 gal 20% HCL, 378 gal 10# Brine w/ Biocide

## 27. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/1/09	5/1/09	24	→	11	50	344	39.7		pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	250	150	→				4545.45	producing	

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

PETROLEUM ENGINEER

KZ

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

flared/injected

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom *	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	957'	1158'		Rustler	957'
Salado	1158'	2167'		Salado	1158'
Tansill	2167'	2323'		Tansill	2167'
Yates	2323'	2686'		Yates	2323'
Seven Rivers	2686'	3324'		Seven Rivers	2686'
Queen	3324'	3702'		Queen	3324'
Grayburg	3702'	4120'		Grayburg	3702'
San Andres	4120'	4412'		San Andres	4120'

32. Additional remarks (include plugging procedure):

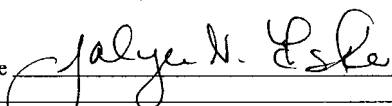
33 Indicate which items have been attached by placing a check in the appropriate boxes.

- ☒ Electrical/Mechanical Logs (1 full set req'd)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jalyn N. FiskeTitle Regulatory Specialist

Signature

Date 06/08/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.