

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

AUG 05 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39446 ✓

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Parker 23 ✓

8. Well Number

#1 ✓

9. OGRID Number

113315 ✓

10. Pool name or Wildcat

East Garrett, Drinkard

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texland Petroleum-Hobbs, LLC ✓

3. Address of Operator

777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location

Unit Letter M : 459 feet from the South line and 962 feet from the West line  
Section 23 Township 16S Range 38E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3700' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: TD ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD 7 7/8" hole @ 8400'. 7/25/09

7/26/09

Ran 196 jts 5 1/2" 17# N-80 csg

Cmtd w/1950 sks 35:65:6 Poz Cl "H" w/.2% FL-52 (12.4 ppg, 1.99 yd)

Tailed in w/250 sks 15:61:11 Poz Cl "C" CSE-2 w/5% Sodium Chl, .5% FL-25 &amp; .5% FL-52 (13.2 ppg, 1.63 yd)

PD @ 2:00 am 7/27/09

RR @ 6:00 am 7/27/09

OCD notified, not present

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 8/5/09Type or print name Vickie SmithE-mail address: vsmith@texpetro.com Telephone No. 575-397-7450

For State Use Only

APPROVED BY: [Signature]TITLE PETROLEUM ENGINEERDATE AUG 06 2009

Conditions of Approval (if any):