

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC 031670B
2. Name of Operator ConocoPhillips Company ATTN: Donna Williams		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 51810 Midland, Texas 79710-1810	3b. Phone No. (include area code) 432-688-6884	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit B, 330' FNL & 1650' FEL, Section 19, T-20-S, R-38-E		8. Well Name and No. SEMU Burger-B #72
		9. API Well No. 30-025-12760
		10. Field and Pool, or Exploratory Area Warren
		11. County or Parish, State Lea, New Mexico

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tag existing CIBP @ 5,296' Spot 25sxs cmt @ 5,296-5,049'  
Perf @ 3,538' Sqz 40sxs cmt @ 3,538-3,438' WOC Tag  
Spot 25sxs cmt @ 2,965' -2,865' WOC TAG  
Perf @ 2,575' Sqz 40sxs cmt @ 2,575'-2,475' WOC Tag  
Perf @ 1,480' Sqz 40sxs cmt @ 1,480'-1,380' WOC Tag  
Perf @ 315' Pump 120sxs cmt from 315' to surface  
Install Dry Hole Marker

**RECEIVED**  
AUG 06 2009  
HOBBSOCD

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Larry Winn		Title Area Manager, P&A Basic Energy Services 432.687.1994
Signature <i>LW</i>		Date 07/14/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by: <i>[Signature]</i>	DISTRICT 1 SUPERVISOR	Date AUG 07 2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**WELLBORE SKETCH**  
**ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations**

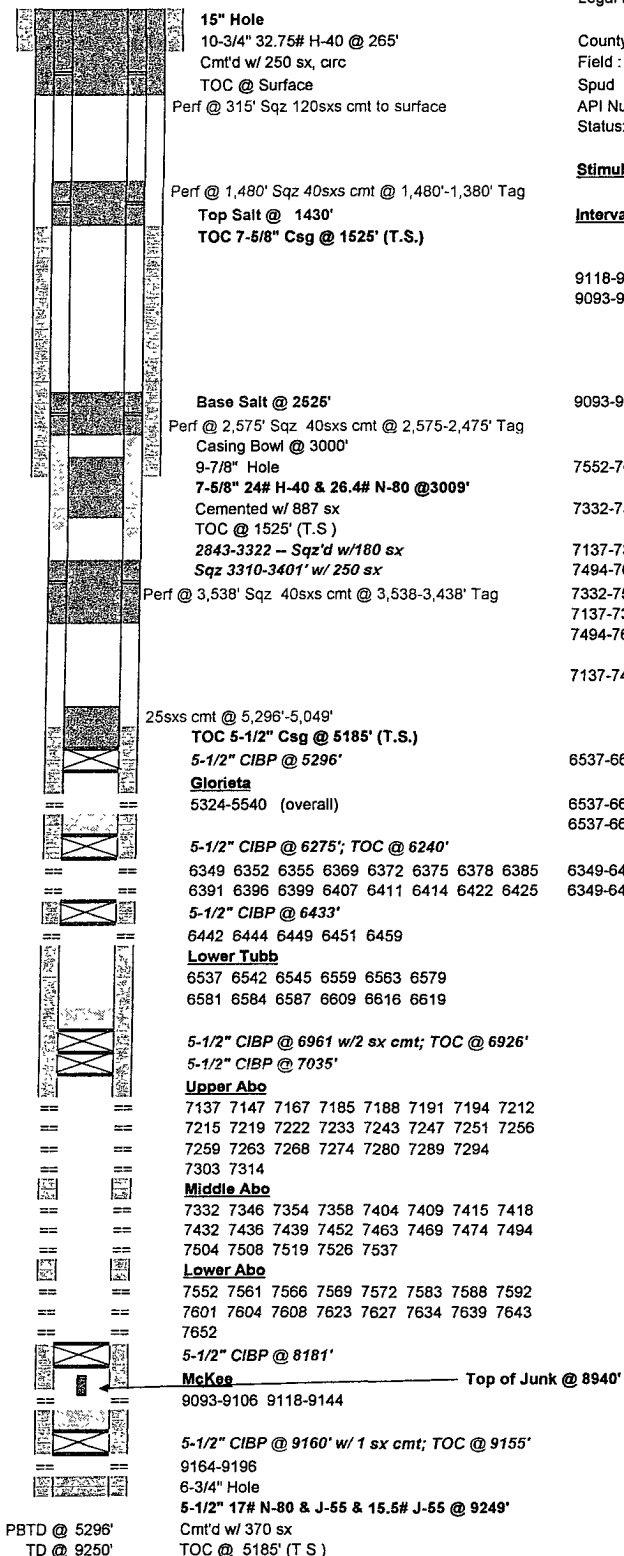
Date June 1, 2009

RKB @ 3562'  
 DF @ 3561'  
 GL @ 3550'

Subarea : Hobbs  
 Lease & Well No. : SEMU Burger-B No 72  
 Legal Description : 330' FNL & 1650' FEL, Sec 19, T20S, R38E, UL "B"  
 County : Lea State : New Mexico  
 Field : Warren  
 Spud : 4/18/56 Rig Released : 7/10/56  
 API Number : 30-025-12760  
 Status : Temporarily Abandoned  
 Lease Serial No. LC-031670B

**Stimulation History:**

Interval	Date	Type	Gals	Sand	Press	ISIP	Max Rate	Max Down
	7/9/56	Perforate McKee 9093-9196 -- Not Treated						
	7/2/58	Set 5-1/2" CIBP @ 9160' w/1 sx cmt to shut off water						
9118-9144	7/3/58	Lse Crude	3,000	3,000	4400		8.0	
9093-9106	7/3/58	Lse Crude	2,000	2,000	4600		7.8	
	11/28/74	Tag Junk @ 3023'; mill to 3060'						
	12/11/74	Push junk to 8940'						
	12/27/74	Perf w/ 2 JSPF 3400-3401; sqz w/250 sx 3310-3401'						
	6/7/76	Sqz 180 sx @ 2843' - 3332'						
9093-9144	6/24/76	Retarded Acid	1,000			0	3.0	
	2/23/84	Set 5-1/2" CIBP @ 8181'						
	2/26/84	Perf Abo w/ 2 JSPF 7552-7652						
7552-7652	2/26/84	15% NEFE HCl	2,270	540 BS	5350		3600	
	2/29/84	Perf Middle Abo w/ 2 JSPF 7332-7537						
7332-7537	2/29/84	15% NEFE HCl	2,650	50 BS	5390		3750	4.0
	3/2/84	Perf Upper Abo w/ 2 JSPF 7137-7314						
7137-7314	3/2/84	15% NEFE HCl	3,150	60 BS	5500		3300	
7494-7652	6/18/84	15% NEFE	1,512	48 BS	900		Vac	6.0
7332-7537	6/20/84	15% NEFE	966	30 BS			1540	
7137-7314	6/21/84	15% NEFE	1,596	50 BS			Vac	
7494-7652	5/15/85	20% Cross Link Gel	9,996	24 BS			3.6	
		CO2	4,284		3500		1650	
7137-7474	5/20/85	20% Cross Link Gel	18,270	90 BS				
		CO2	7,980		5500		3600	10.6
	6/19/87	Set 5-1/2" CIBP @ 7035'						
	6/21/87	Perf Lwr Tubb w/ 1 JSPF 6537-6619, 12 shots						
6537-6619	6/23/87	15% NEFE HCl	1,008	12 BS				
	6/23/87	Set 5-1/2" CIBP @ 6961' w/ 2 sx cmt; TOC @ 6926'						
6537-6619	6/24/87	15% HCL NEFE	1,008	12 BS				
6537-6619	6/25/87	X-Link Gel	28,014	45,150				
	6/27/87	Perf Middle Tubb w/ 1 JSPF 6349-6459, 21 shots						
6349-6459	6/30/87	15% HCl NEFE	1,764	32 BS				
6349-6459	7/1/87	X-Link Gel	26,796	70,455	5600	3230	15.5	
	11/9/90	Set 5-1/2" CIBP @ 6433' w/35' cmt; test did not hold						
	11/9/90	Set 5-1/2" CIBP @ 6275', circ pkr fluid						
	9/25/08	Dump 35' cmt on top of CIBP @ 6275'; TOC @ 6240'						
	9/26/08	Perf Glorieta w/ 2 JSPF 5324-5540; 124 shots						
	10/1/08	Set 5-1/2" CIBP @ 5296'						



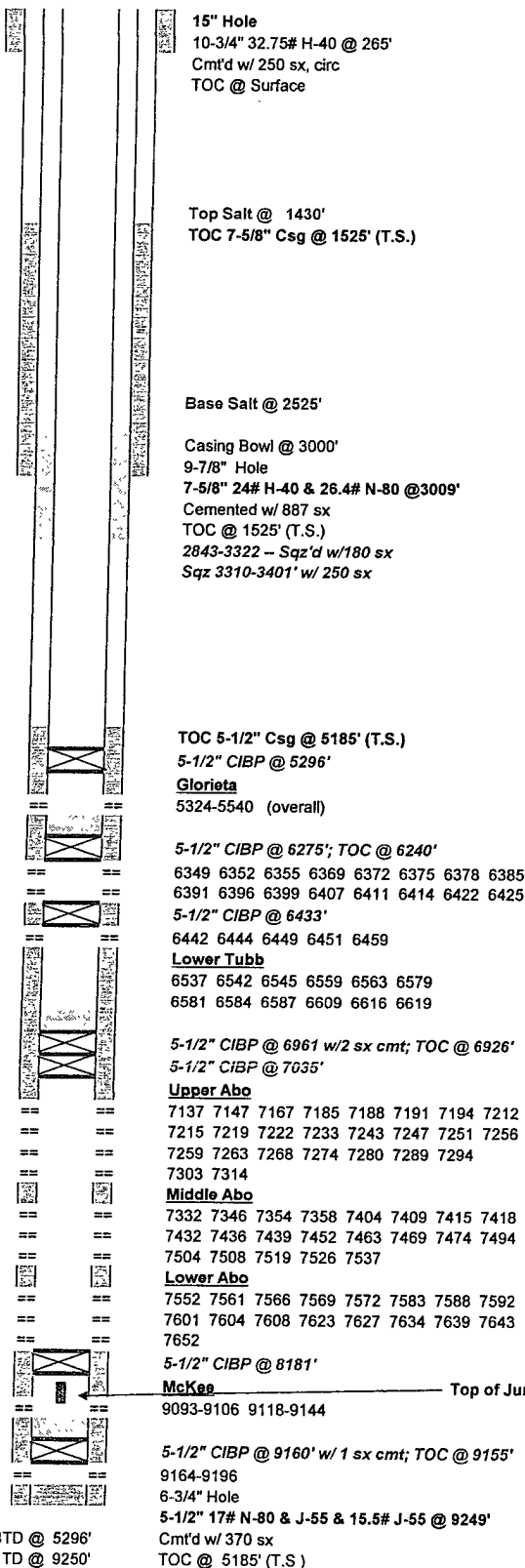
**Formation Tops:**

Rustler	1395'	Abo	6960'
Top Salt	1430'	B. Permian	
Base Salt	2525'	Devonian	7841'
Yates	2670'	Fusselman	8125'
7 Rivers	2915'	Montoya	8480'
Queen	3488'	Simpson	8728'
Glorieta	5305'	McKee	8996'
Blinberry	5848'	Top McKee Pay	9071'

**WELLBORE SKETCH**  
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**SEMU Burger-B #72  
30-015-12760  
Conoco Phillips Company  
August 4, 2009  
Conditions of Approval**

**Plugging Procedure:**

- 1. Plug 1 – Tag CIBP at 5296' load hole with mud spot 25 sxs Class C neat.**
- 2. Plug 2 – Perf @ 3538' Squeeze 40 sxs cmt. Class C neat. Tag plug at 3408' or shallower. Top of Queen at 3488'.**
- 3. Plug 3 – Spot 25 sxs Class C neat at 3060'. Tag plug at 2865' or shallower. Intermediate casing shoe at 3009' and Top of Seven Rivers at 2915'.**
- 4. Plug 4 – Perf @ 2575' Squeeze 40 sxs cmt. Class C neat. Tag plug at 2455' or shallower. Base of Salt @ 2525'.**
- 5. Plug 5 – Perf @ 1480' attempt to establish circulation on both the 5-1/2" and the 7" annulus. Sqz 40 sxs cmt. Class C neat. WOC tag at 1370' or shallower. Top of salt @1430.**
- 6. Plug 6 – Perf @ 315' attempt to establish circulation on both the 5-1/2" and the 7" annulus. Pump 120 sxs cmt from 315' to surface inside casing and back side of 5-1/2" and 7" casings.**
- 7. Install dry hole marker**

**Note: 5-1/2" casing may be pulled from free point at approximately 2700 ft to surface.**

**CRW 080409**

**BUREAU OF LAND MANAGEMENT**  
**Carlsbad Field Office**  
**620 East Greene Street**  
**Carlsbad, New Mexico 88220**  
**575-234-5972**

**Permanent Abandonment of Federal Wells**  
**Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 60<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.

JDW 072709