Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Nat	Energy, Minerals and Natural Resources			
District II 1301 W Grand Ave, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 South St. Francis Dr. AUG 0 6 Z00Santa Fe, NM 87505 HOBBSOCD		 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. B - 2148 		
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Offer		 Lease Name or Unit Agreement Name Caprock Maljamar 		
		8. Well Number 129		
2. Name of Operator Forest Oil Corporation		9. OGRID Number 8041		
 Address of Operator 707 17th Street, Suite 3600, Denver, Colorado 		10. Pool name or Wildcat Maljamar GBR-SA		
4. Well Location Unit Letter: <u>H</u> <u>1340'</u> from the <u>North</u>		from the <u>East</u> line		
Section 18 Township 17S Range 331 11. Elevation (Show whether Day 4206' GR				
Pit or Below-grade Tank Application _ or Closure _				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL	REMEDIAL WORK			
	OTHER: Rod Re	pair 🛛		

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/2/2009 - Drive to PU location. RUPU. POH to ³/₄" pin break 81 rods dn. RIH w/fishing tool, caught fish and unseated pmp. POH w/pmp. Found some corrosion on btm of pmp. RIH w/2 ¹/₂" x 1 ³/₄" x 20' pmp. w/1' LS & 10' GA, 10 - 1", 117 - 3/4", 33 - 7/8" rods, 1 - 4' (7/8") sub, 1 ¹/₄" x 22' PR w/ 12' liner. Hung well on, RU pmp. Trk Loaded tbg. w/4 bbls. & press. To 500 PSI w/pmp. OK. RD pmp trk BOP. Drove to yard.

7/6/2009 – Drove to location check well pumping good, RD PU MO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines 🖾, a general permit 🗌 or an (attached)alternative OCD-approved plan 🗌.

- A			_
SIGNATURE HELLEX HELL	MA TITLE Regulatory Tech	DATE 8-4-2009	-
Type or print name Kelly Harris	E-mail address: kdharris@forestoil.com	Telephone No. 303-812-1676	
For State Use Only APPROVED BY:	TITLE PETROLEUM ENG	DATE AUGO7 20	009
Conditions of Approval (if any):			