

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
AUG 07 2009
HOBBSOCD

WELL API NO. 30-025-39359 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1639
7. Lease Name or Unit Agreement Name White Wing 3 St Com ✓
8. Well Number 1 ✓
9. OGRID Number 14744 ✓
10. Pool name or Wildcat Osudo Morrow South (Gas) 82200 ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Mewbourne Oil Company	
3. Address of Operator PO Box 5270 Hobbs, NM 88241	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line Section <u>3</u> Township <u>21S</u> Range <u>35E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: TD and TOC ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/17/09...TD'ed 8 3/4" hole @ 10500'. Ran 10500' 7" 26# P110 LT&C csg. Cemented w/400 sks Class "H" w/0.4% FL52A. Mixed @ 15.6 #/g w/ 1.18 cf/sk yd. WOC 18 hrs. Tested csg & spool pack off to 3000#. (Mark Whittaker with NMOC notified.) Tested BOPE to 5000# and annular to 2500#. At 10:15 pm 07/18/09, tested casing to 1500# for 30 minutes, held OK. Charts and schematic attached. Drilled out with 6 1/8 bit.

07/29/09...TD'ed 6 1/8" hole @ 11650'. Ran 11650' 4 1/2" 11.6# HCP110 csg. Cemented w/225 sks Class "H" w/additives. Mixed @ 15.1 #/g w/ 1.29 cf/sk yd. WOC 18 hrs. Slow rate lift pressure at 2260# at 3 BPM. At 7:00 pm 07/28/09, tested 4 1/2" casing to 2840# for 30 minutes, held OK. Set slips with 90k. Tested tbq spool packoff to 2500#.

07/29/09...Released rig at 6:00 am on 07/29/09.

08/04/09...Ran CBL, CCL and Gamma Ray & found TOC @ 9073'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 08/06/09

Type or print name Jackie Lathan

E-mail address: jlathan@mewbourne.com

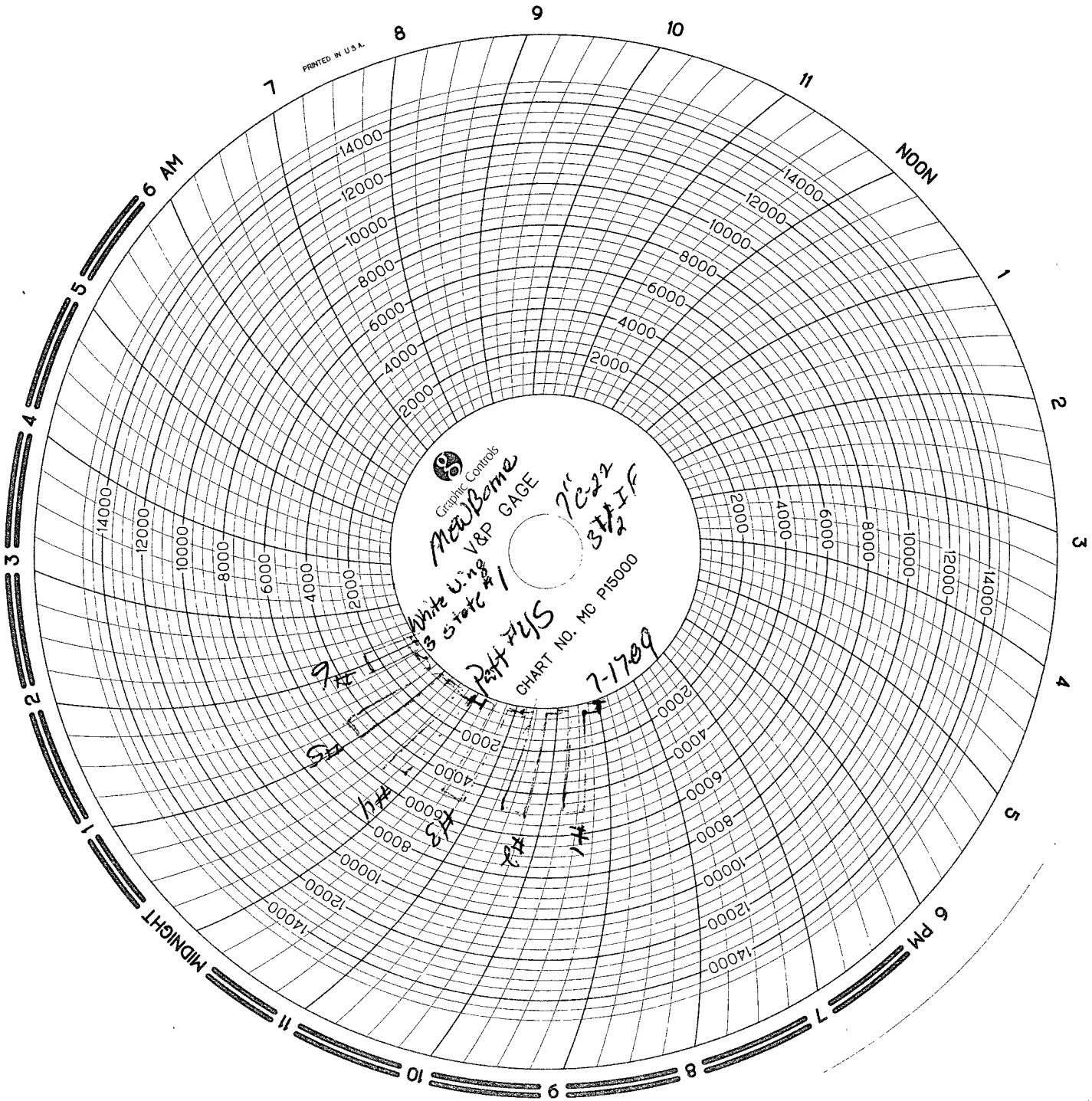
Telephone No. 575-393-5905

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER

Conditions of Approval (if any):

AUG 10 2009



PRINTED IN U.S.A.



New Borne
V&P GAGE

7C22
3T2IF

White Wing
13 State #1

Chart No. MC P15000
7-1789

Pat #45

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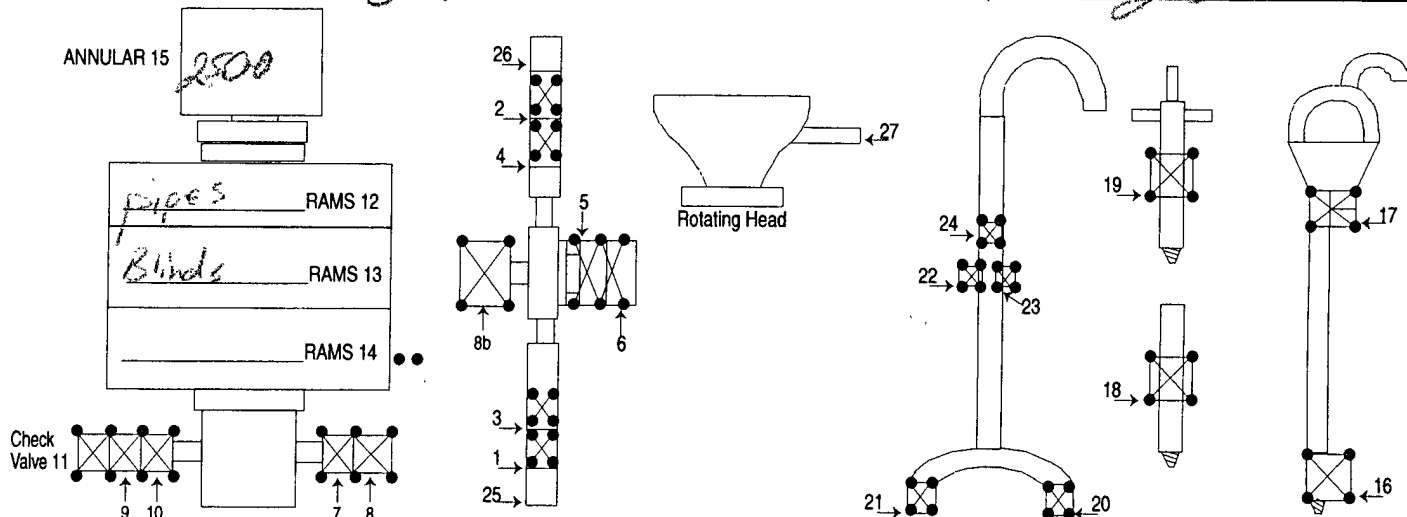
11

12



INVOICE
B 9397

ANNULAR 15

[illegible]

8 HR@ \$1000⁰⁰ = \$1000⁰⁰
 2 HR@ \$85⁰⁰ = \$170⁰⁰
 Mileage 160 @ \$1⁰⁰ = \$160⁰⁰

SUB TOTAL \$1330.⁰⁰
TAX \$ 21.48
TOTAL \$1401.48

MAN WELDING SERVICES, INC

Company NeuBore Date 7-17-09
Lease White Wing 3 state #1 County Loa
Drilling Contractor Path 45 Plug & Drill Pipe Size 7" C-22 3 1/2 IF

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! **(Shut off all pumps)**
 1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close **all** pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. Record remaining pressure 1450 psi. **Test Fails if pressure is lower than required.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. **(gauge needle will drop at the lowest bottle pressure)**
 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
 3. Record pressure drop 1000 psi. **Test fails if pressure drops below minimum.**
- **Minimum:** a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 1. Open the HCR valve, {if applicable}
 2. Close annular
 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
 4. Record elapsed time 1 min 40 sec **Test fails if it takes over 2 minutes.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}