Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office . Energy, Minerals and Natural Resources District 1	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIVISION	30-025-04540
1301 W Grand Ave., Artesia, NMS 200 Courth St. Francia Dr	5. Indicate Type of Lease
1000 D: D D1 4 - 304 07410	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 HORRSOCD	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
1. Type of Well: ✓ Oil Well ☒ Gas Well ☐ Other	8. Well Number 286
2. Name of Operator	9. OGRID Number
XTO Energy, Inc.	005380 /
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	10. Pool name or Wildcat Eunice Monument: Grayburg-San Andres
200 N. Loraine, Ste. 800 Midland, TX 79701 4. Well Location	Luttice Mondinette, drayburg-san Andres
Unit Letter A : 660' feet from the North line and	660' feet from the East line
Section 7 Township 21S Range 36E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	<u> </u>
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	I JOB
DOWNHOLE COMMINGLE L	
OTHER Stimulation	
OTHER: Stimulation	and the second s
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. MIRU PU. ND WH. POOH w/rods & pmp. NU BOP. RU, POOH & scanalog prod tbg out of hole. 2. PU & RIH w/4-3/4" bit & space out scraper to remain in cased hole only on 2-7/8" tbg. Tag for fill.	
Circulate hole clean. POOH w/tbg & LD scraper & bit.	
3. PU & RIH w/Sonic Hammer on 2-7/8" tbg to 3760'. RU stripping head. MIRU acid company.	
4. SH open hole fr 3760' down to 3990' w/170 bbls brine while circulating to reverse pit. Close backside and Sonic Hammer OH fr 3990' up to 3760'w/4500 gls 15% 90/10 NEFE acid w/a max press of 2500 psig	
5. Fl acid w/30 bbls brine wtr. Drop ball to shift sleeve to tool. RDMO. RU & swab back acid load.	
6. POOH w/tbg & LD sonic hammer. RIH w/prod equip based on 700 bfpd ND BOP. NU. RIH w/rods & pmp. RWTP.	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE TITLE Regulatory Analyst DATE 07/21/09 kristy ward@xtoenergy.com	
Type or print name Kristy Ward E-mail address: PHONE 432-620-6740	
APPROVED BY TITLE DISTRICT 1 SUPERVISOR AUG 10 2009	
APPROVED BY TITLE DATE DATE DATE	