

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

JUL 22 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-34213 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 23000
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit ✓
8. Well Number 653 ✓
9. OGRID Number 5380 ✓
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>M</u> : <u>150'</u> feet from the <u>South</u> line and <u>90'</u> feet from the <u>West</u> line Section <u>4</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Stimulate

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU, ND WH. NU BOP. MIRU Centrilift. Scan out of hole w/prod tbg & sub pmp (TD 925).
2. PU & RIH w/6-1/8" bit & space out scraper to remain in cased hole only on 2-7/8" tbg to 3883'(TD)
3. PU & RIH w/Sonic Hammer on 2-7/8" tbg to 3719'. RU stripping head. MIRU acid company
4. SH open hole fr 3719'down to 3883' w/120 bbls brine while circulating to reverse pit. Circ clean. Close in backside & Sonic Hammer open hole fr 3883' up to 3719' w/3500 gls, 15% 90/10 NEFE acid.
5. Flush acid w/30 bbls brine wtr. Drop ball to shift sleeve in tool. RDMO. RU swab & swab back acid load
6. POOH w/tbg & LD sonic hammer. MIRU. RIH w/prod equip based on a 700 bfpd total rate.
7. ND BOP. NU WH. RWTP. RDMO PU.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 07/15/09
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY Campbell Hill TITLE DISTRICT 1 SUPERVISOR DATE AUG 10 2009
Conditions of Approval (if any):