Submit 3 Copies To Appropriate District State of New Mexico' Office Energy, Minerals and Natural Resources	Form C-103 June 19, 2008
District I 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 District III	<u>30-025-34214</u> 5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 JUL 2 9 200 Santa Fe, NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM HOBBSOCD 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
1. Type of Well:	8. Well Number 670 —
2. Name of Operator	9. OGRID Number
XTO Energy, Inc. 3. Address of Operator	5380 10. Pool name or Wildcat
200 N. Loraine, Ste. 800 Midland, TX 79701 4. Well Location	Eunice Monument; Grayburg-San Andres
Unit Letter <u>B</u> : 1300' feet from the North line and 2559' feet from the East line	
Section 10 Township 21S Range 36E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	ING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT J	ОВ 🗌
OTHER: Stimulate IX OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
 MIRUPU. ND WH. POOH w/rods & pmp. NU BOP. RU. POOH & Scanalog production tbg out of hole. PU & RIH w/6" bit & space out scraper to remain in cased hole only on 2-7/8" tbg. Tag. POOH w/tbg & LD scraper & bit. PU & RIH w/Sonic Hammer on 2-7/8" tbg to 3741'. RU stripping head. MIRU acid company. SH open hole fr 3741' down to 3893' w/110 bbls brine while circulating to reverse pit. Circulate hole clean. Close in backside & Sonic Hammer open hole fr 3893' up to 3741' w/3500 gls 20% 90/10 NEFE acid. Fl acid w/30bbls brine wtr. Drop ball to shift sleeve in tool. RDMO. RU swab & swab back acid load. POOH w/tbg sand, LD sonic hammer. RIH w/prod equip. based on on a 300 bfpd total rate. ND BOP. NU WH. RIH w/rods and pmp. RWTP. RDMO PU. 	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Marghard TITLE Regulator	ry Analyst DATE 07/24/09
Type or print name <u>Kristy Ward</u> E-mail address:	energy.com
For State Use Only DISTRICT 18 APPROVED BY	UPERVISOR DATE AUG & 0 2009