

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 87003  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

**RECEIVED**  
**CONSERVATION DIVISION**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**  
**AUG 10 2009**  
**HOBBSOCD**

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-08881
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator XTO Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit
4. Well Location Unit Letter <u>E</u> : <u>2310'</u> feet from the <u>North</u> line and <u>330'</u> feet from the <u>West</u> line Section <u>12</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number 194
		9. OGRID Number 005380
		10. Pool name or Wildcat Arrowhead; Grayburg
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Repair Injector & Repl Tubing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/14/09 MIRU WS. NU BOP. POOH & LD 118 jts 2-3/8" Duo-Line tbg & 5-1/2" inj pkr. Found a cut on the element of the pkr.  
7/15/09 MI & rack (3,780') 120 jts 2-3/8" 4.7" EUE 8rd TK-70 IPC tbg. PU & RIH w/4" x 1.5" BJ 1X NP/IPC inj pkr w/2-3/8" on/off tool & 1.5" "F" SS prof npl on 119 jts 2-3/8" TK-70 IPC tbg. Set pkr @ 3,784'. RU pmp trk. Load TCA w/6 bbls FW. PUH & set pkr @3,690'.  
7/16/09 Circ TCA w/40 bbls C-6031 pkr fluid. ND BOP. Latch onto on/off tool. NU WH. Retest TCA to 475 psig for 30 min on chart recorder w/no loss. RD pmp trk. RDMO PU. RWTI.  
MIT HAS ALREADY BEEN SENT TO OCD OFFICE.

Spud Date:

07/14/09

Rig Release Date:

07/16/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Kristy Ward*

TITLE Regulatory Analyst

DATE 08/04/09

kristy\_ward@xtoenergy.com

Type or print name Kristy Ward

E-mail address: PHONE 432-620-6740

For State Use Only

APPROVED BY

*Cory D. Hill*

TITLE

DISTRICT 1 SUPERVISOR

DATE

AUG 10 2009

Conditions of Approval (if any):

PARKER Energy Support  
AGU 194 W/VW  
7-24-89 3:05 PM  
SEC. 12 + 225, R3WE  
Sond J. Grid

18802508891

  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

**RECEIVED**

JUL 28 2009

HOBSOCD  
BR 2221

