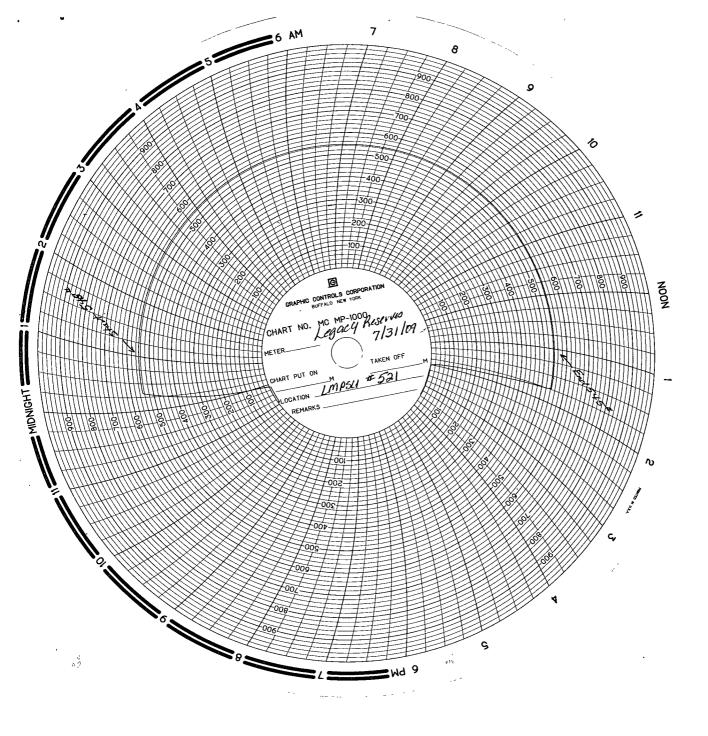
Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103
<u>District I</u> 1625 N. French Dr , Hobbs, NM 88240	Energy, Minerals and Natu	rai Resources WEI	
<u>District II</u> 1301 W. Grand Ave , Artesia, NM	OIL CONSERVATION	1 11 V 1.5 (C 11 V)	25-10379
		h lr	ndicate Type of Lease STATE FEE
	EVE220 South St. Fra Santa Fe, NM 87	7505 6. S	tate Oil & Gas Lease No.
87410 District IV AUG	10 2008		
1220 S St Francis Dr., Santa Fe 87505	BSOCD		
SUNDRY NOTIC	ES AND REPORTS ON WELLS	· · · =	ease Name or Unit Agreement
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL		TOD CHOLL	1
│ PROPOSALS) │ 1. Type of Well: Oil Well		/ LINUS	GLIE MATTIX PENROSE SAND
The stream of their Gas well Galler Indeed Tolk			
0. No	, 0// DECEDIFIC OPERATIVE		Vell Number 521
Name of Operator LEGA	CY RESERVES OPERATING L	.P ✓ 9. C	OGRID Number 240974
3. Address of Operator P.O. I			Pool name or Wildcat
	AND, TX 79702	LAN	GLIE-MATTIX SR, QN, GRBG
4. Well Location	SO fact from the COUTLI	line and coo	5-45
Unit LetterP:6 Section 21	60feet from theSOUTH_ Township T22S Ra	line and660_ nge R37E	NMPM LEA County
21	11. Elevation (Show whether D		INIVIPIN LEA COUNTY
Towns and	·		
Pit or Below-grade Tank Application		for the country of the second	
Pit typeDepth to Groun water	Distance from nearest	rresn water well L	distance from nearest surface
	nil Below-Grade Tank: Volume	hhle: (Construction Material
			John Goldon Material
12. Check Apr	propriate Box to Indicate Na	ature of Notice Ren	ort or Other Data
		, ,	
NOTICE OF IN' PERFORM REMEDIAL WORK □		SUBSEQU REMEDIAL WORK	JENT REPORT OF: ☐ ALTERING CASING ☐
	CHANGE PLANS	COMMENCE DRILLING	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	
OTHER:	\neg	OTHER: Mechanical	Integrity Test & Return to Injection
13. Describe proposed or cor	npleted operations. (Clearly stat	e all pertinent details, a	and give pertinent dates, including
estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
	•		
7/27/09 RU, NDWHE, NUBO 7/28/09 The string bent LD	OP & POOH w/ tbg & pkr. tbg. RU Tubing Testers & start pick	ing up IDC to replace strir	og PD Tostor oot ple 9 singulated
hole w/ packer fluid	ing. The rubing restors a start pick	ing up if C to replace stril	ig. No Tester, set pkr & circulated
7/29/09 NDBOP, RDMO. Notified OCD of MI	test date		
	ress. csg to 545#. Held fine for 30	min on chart. Chart atta	ached. Return to injection.
			•
I hereby certify that the information	above is true and complete to t	he best of my knowled	ge and belief. I further certify that any
pit or below-grade tank has been/will be alternative OCD-approved plan	constructed or closed according to N	MOCD guidelines □, a ge	neral permit 🗌 or an (attached)
	nt en		
SIGNATURE # JMM	TITLE: Production Su	perintendent	DATE <u>: 8/7/09</u>
Type or print name Berry John	son E-mail address:	Telepho	ne No. (432) 689-5200
For State Use Only			<u> </u>
APPROVED ///	· // DISTEM	T 1 SUPERVISOR	
BY: Carry W.	TITLETITLE		DATEAUG 10 200
Conditions of Approval (if any):	•		-



Truck Company TRM-16/16

Well LMPSU 521

Chart Serial # 19331

Chart Trusp Date 7-14-09

60 min chart

Tubbing O#

Braden Open

Witness Steven Dittman

Truck Oriver Shoro Herrora

Start cassing pressure 545# end cassing pressure 545#