

May 27, 2004

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-35553

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
OW STATE

8. Well Number

1

9. OGRID Number

6137

10. Pool name or Wildcat

South Wilson Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-4615

4. Well Location

Unit Letter P : 660' feet from the SOUTH line and 660' feet from the EAST lineSection 22Township 21SRange 34E

NMPM

County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3697' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. 7/16/09-- MIRU. POOH w/ 2-3/8" production tubing.
2. Set CIBP @ 12,734'. Dump 36' cement on top.
3. Circulate wellbore w/10 ppg mud.
4. Spot 25 sx @ 11079' - 11282'
5. Spot 25 sx @ 9116' - 9319'. (DV tool @ 9269')
6. Spot 25 sx @ 7951' - 8154.
7. Spot 25 sx @ 5761' - 6032'. Tagged. (9-5/8" shoe @ 5982')
8. Free point 5-1/2" casing @ 4500'. Cut 5-1/2" casing @ 4300'. POOH w/casing.
9. Spot 35 sx stub plug @ 4229' - 4354'. Tagged.
10. Spot 35 sx @ 3518' - 3626'. (DV tool @ 3576')
11. Spot 35 sx @ 1340' - 1450'. Tagged. (13-3/8" shoe @ 1400')
12. Spot 35 sx @ 392' - 500'.
13. Circulate 35 sx from 108' to surface.
14. 8/6/09-- Cut wellhead off. Set dry hole marker. Wellbore plugged & abandoned.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Ronnie Slack TITLE Engineering Technician DATE 8/6/09Type or print name Ronnie SlackE-mail address: Ronnie.Slack@dmv.comTelephone No. 405-552-4615

For State Use Only

APPROVED BY: Cary M. Hill TITLE DISTRICT 1 SUPERVISOR DATE AUG 10 2009

Conditions of Approval (if any):

DEVON ENERGY PRODUCTION COMPANY LP					
Well Name: O W STATE #1			Field: WILSON SOUTH		
Location: 660' FSL & 660' FEL; SEC 22-T21S-34E			County: LEA		State: NM
Elevation: 3697' GL; 3716' KB			Spud Date: 7/21/01		Compl Date: 9/25/01
API#: 30-025-35553		Prepared by: Ronnie Slack		Date: 8/6/09	Rev:
<div style="float: left; width: 30%;"> <p>PLUGGED & ABANDONED 8/6/09</p> <p>17-1/2" hole <u>13-3/8", 54.5#, J55, STC. @ 1400'</u> Cmt'd w/1200 sx, circ to surf</p> <p>DV Tool @ 3576'</p> <p>TOC @ 5100' (CBL-9/15/01)</p> <p>12-1/4" hole <u>9-5/8", 40#, HCK-55 & N80, LTC. @ 5982'</u> Cmt'd w/1940 sx, circ to surf Cap = .4257 ft³/ft</p> <p>DV Tool @ 9269'</p> <p>MORROW (9/21/07) 12824'-12827'; 12828'-12829'; 12917'-12921' 12923'-12926'; 12928'-12931'; 12933'-12937' 12939'-12941'; 12952'-12956'; 12958'-12961' 13014'-13020'</p> <p>7/16/02 Frac Morrow</p> <p>8-3/4" Hole <u>5-1/2", 17#, HCP-110, LTC. @ 13,300'</u> Cmt'd w/2345 sx, TOC @ 5100' Cap=1305 ft³/ft</p> </div> <div style="float: right; width: 65%;"> <p>Cut wellhead off & set dry hole marker. (8/6/09)</p> <p>Circulate 35 sx cement @ 108 -surface (7/28/09)</p> <p>10 ppg mud</p> <p>Spot 35 sx cement @ 392'-500' (7/28/09)</p> <p>10 ppg mud</p> <p>Spot 35 sx cement @ 1340' - 1450'. Tagged (7/28/09)</p> <p>10 ppg mud</p> <p>Spot 35 sx cement @ 3518' - 3626' (7/27/09)</p> <p>10 ppg mud</p> <ol style="list-style-type: none"> Free point 5-1/2" csg @ 4500' (7/23/09) Cut 5-1/2" csg @ 4300'. POOH w/casing (7/24/09) Spot 35 sx stub plug @ 4229' - 4354'. Tagged. (7/27/09) <p>10 ppg mud</p> <p>Spot 25 sx cement @ 5761' - 6032'. Tagged (7/21/09)</p> <p>10 ppg mud</p> <p>Spot 25 sx cement @ 7951' - 8154' (7/21/09)</p> <p>10 ppg mud</p> <p>Spot 25 sx cement @ 9116' - 9319' (7/21/09)</p> <p>10 ppg mud</p> <p>Spot 25 sx cement @ 11079' - 11282' (7/20/09)</p> <p>10 ppg mud</p> <p>Dump 36' cement on top (7/18/09) CIBP @ 12734'. (7/18/09)</p> <p>CIBP drilled out from 13017'. Cleaned out to 13039' (6/25/05)</p> <p>Top of TCP guns @ 13045'</p> <p>13274' PBD</p> <p>13,300' TD</p> </div>					