

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

AUG 10 2009

HOBBS

WELL API NO. 30 025 39205
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Klem 16 State
8. Well Number 1
9. OGRID Number 257568
10. Pool name or Wildcat Southeast Scharb (Wolfcamp) 55650
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3050' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other - ☐2. Name of Operator  
Adventure Exploration Partners, LLC3. Address of Operator  
500 W. Texas, Suite 1000, Midland, TX 79701

4. Surface Well Location

Unit Letter P: 467 feet from the South line and 1100 feet from the East line

Section 16 Township 19S Range 35E NMPM Lea County

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

OTHER:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☒

OTHER: Spud &amp; set surface casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-28-09: Well spudded.

8-1-09: Drilled 17 1/2" hole to 1825'; ran 13 3/8", J55, 61/54.5 ppf STC casing to 1817', w/10 centralizers. Cemented with 1170 sx 35/65 Poz Cl. C + 6% gel, 5% salt, 3# LCM, 1/8# celloflake (12.4 ppg/2.1 ft3 per sack) and 200 sx Cl C w/2% CaCl (14.8 ppg/1.34 ft3 per sx). Plug down, float held, circulated 267 sx to steel pit. Hauled out all surface mud and cement to CRI disposal. WOC 4+ hrs.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 8-4-09Type or print name Ann E. Ritchie E-mail address: ann.wtor@gmail.com PHONE: 432 684-6381

For State Use Only

APPROVED BY Sam W. Hill TITLE DISTRICT 1 SUPERVISOR DATE AUG 10 2009

Conditions of Approval (if any):