

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
AUG 10 2009
HOBBS
OH CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24079
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Byers B
8. Well Number 34
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3631' RDB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	2. Name of Operator Occidental Permian Limited Partnership	3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	4. Well Location Unit Letter B : 713 feet from the North line and 1840 feet from the East line Section 4 Township 19-S Range 38-E NMPM County Lea
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12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OED Web Page under
Forms, www.emnrd.state.nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Reg. Comp. Analyst DATE 8/6/09
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY Tony W. Hill DISTRICT 1 SUPERVISOR DATE AUG 11 2009
Conditions of Approval (if any):

Plug and abandon Byers B No. 34 as follows -

7/15/09 - 7/20/09:

MI x RU. ND WH x NU BOP. RIH with 105 jts. 2-3/8" workstring. Tag CIBP at 6554'. Spot a 30 sx. plug at 6529', calculate TOC at 6240'. Spot a 25 sx. plug at 5750', calculate TOC at 5509'. POOH with tubing. Set 5-1/2" AD-1 packer at 3358'. RU wireline x perforate at 4025'. Could not establish injection rate of 2000 psi with no loss. POOH with packer. RIH open ended to 4080'. Spot a 30 sx. plug at 4080'. Pull uphole x WOC. RIH x tag at 3810'. Pull up x spot a 25 sx. plug at 3201', calculate TOC at 2955'. RIH with 5-1/2" AD-1 packer x set at 2448'. RIH with wireline x perforate at 2700'. Pressure test perfs to 2000 psi with no loss. Spot a 30 sx. plug at 2762' (OK'd by the OCD's Maxey Brown). POOH with tubing x WOC. RIH x set packer at 1349'. RU wireline x tag at 2395'. Perforate at 1725'. Could not establish injection rate of 2000 psi with no loss. Pull packer x run in hole open ended to 1789'. Spot a 25 sx. plug x WOC. RU wireline x tag at 1522'. Perforate at 441'. Establish injection rate of 1.5 bbls/minute with full returns. ND BOP x circulate 225 sx. cement to surface up all three strings. RD x MO x clean location.