

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
AUG 07 2009
HOBBSOCD

WELL API NO. 30-025-06443
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit
8. Well Number 006
9. OGRID Number 00873
10. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other: Injection Well

2. Name of Operator
Apache Corporation

3. Address of Operator
6120 S Yale Ave, Suite 1500, Tulsa, OK 74136-4224

4. Well Location
Unit Letter B : 660 feet from the North line and 1980 feet from the East line
Section 9 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3472'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Convert to Injection



OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU.
2. POOH w/ production equipment.
3. Isolate & squeeze Tubb interval from 6200' - 6495'.
4. Drill out and test squeeze.
5. Clean well out to PBTD @ 6702'.
6. Isolate & acidize Drinkard 6595' - 6685'.
7. Isolate & acidize Blinebry 5752' - 5946'.
8. RIH w/ IPC injection tubing & packer to 5700'.
9. Notify NMOCD office prior to pressure testing casing per NMOCD regs.
10. Set up surface equipment.
11. Begin injection in the Blinebry/Drinkard.

Spud Date:

Rig Release Date:

R-12981-A : Inj

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sophie Mackay TITLE Engineering Tech DATE 03/25/2009

Type or print name Sophie Mackay E-mail address: sophie.mackay@apachecorp.com PHONE: (918) 491-4864

For State Use Only

APPROVED BY: Cathy W. Hill TITLE DISTRICT 1 SUPERVISOR DATE AUG 11 2009

Conditions of Approval (if any):

Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart.

Present

WELL DATA SHEET

Last Update: 10-27-08

Lease Name: WBDU #6W (Southland Royalty A #2) API No: 30-025-06443

Location: 660°N/1980°E
C-NW-NE, Sec 9, T-21S, R-37E County: Lea ST: NM

Spud Date: 11-30-47 Well Elev: 3472' GL 12' KB

TD Date: 1-21-48 Completion Date: 2-8-48

TD: 6750' PBTD: 6702' TOC: 4525' *Circ above 3075'*

Casing

Size: 13 3/8" 9 5/8"

Wt: 48* 36*

Grd: H-40 H-40 IP: _____ BOPD _____ BWPD _____ MCF/D

Dpth: 225' 1409' Well History: (See Attached)

Cmt: 150 700
(Circ)

Blinebry

5752-56, 60-70'
5800-03, 12-24'
5843-46, 86-90'
5917-21, 30-46'

Tubb

6200-6300'
6330-40'
6385-6405'
6455-65'
6488-95'

Drinkard

6595-6625'
6675-85'

6700-30'

TD: 6750'

Producing Formation: Blinebry / Tubb / Drinkard

Perfs: From 5752' to 5946' 4/spf 6595 to 6720'-65pf.

6200 to 6495' 2/spf _____ to _____

Well History: (See Attached)

Well Equipment:

Pumping Unit: _____

Size: 7" Motor Type: _____ HP: _____ POC: _____

Wt: 20/23* Tbg: 21/ Jts 2 3/8" Size 4.7" Grade J-55

Grd: N-80 MA @ _____ SN @ 6633' TAC @ 5719' (7-30-07)

Dpth: 6740' Rods: 262 - 3/4" KD

Cmt: 400sx Pump: 2" x 1 1/2" x 16' RWBC w/RHR (7-30-07)

Proposed

WELL DATA SHEET

Last Update: 10-27-08

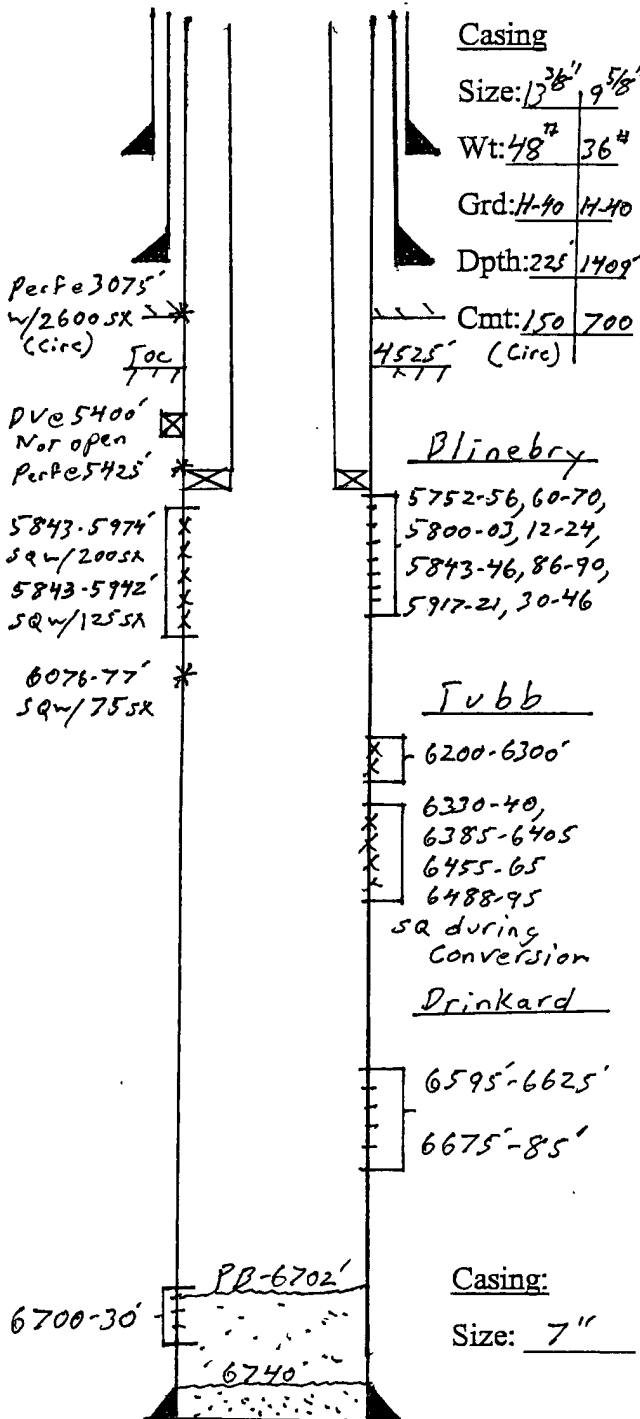
Lease Name: WBDU #6W (Southland Royalty A #2) API No: 30-025-06443

Location: 660'N/1980'E
C-NW-NE, Sec 9, T-21S, R-37E County: Lea ST: NM

Injection Order Date: 8-11-08 Spud Date: 11-30-47 Well Elev: 3472' GL 12' KB

Injection Order No: R-12981A TD Date: 1-21-48 Completion Date: 2-8-48

Permit BPD / PSI: 490 / 1120 TD: 6750' PBTD: 6702' TOC: 4525' to
circ above 3075'



Casing Producing Formation: Blinebry / Drinkard

Size: 13 3/8" 9 5/8" Perfs: From 5752' to 5946' 4/spf _____ to _____

Wt: 48# 36# 6595' to 6730' 6/spf _____ to _____

Grd: H-40 H-40 Well History: (See Attached)

Dpth: 225' 1409'

Cmt: 150 700

4525' (Circ)

Blinebry

5752-56, 60-70,
5800-03, 12-24,
5843-46, 86-90,
5917-21, 30-46

Tub

6200-6300'
6330-40,
6385-6405
6455-65
6488-95
SQ during
Conversion

Drinkard

Well Equipment:

Tbg: 1 1/4" Jts 2 3/8" Size IPC Grade

Pkr Type Daker Lok-Ser Depth: 5700'

Casing:

Size: 7" Wt: 20/23# Grd: J-55 N-80 Depth: 6740' Cmt: 400 SX

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State of New Mexico
Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-06443	² Pool Code 22900	³ Pool Name Eunice; Blinebry-Tubb-Drinkard, North
⁴ Property Code 37346	⁵ Property Name West Blinebry Drinkard Unit	⁶ Well Number 006
⁷ OGRID No. 873	⁸ Operator Name Apache Corporation (873)	⁹ Elevation 3472'

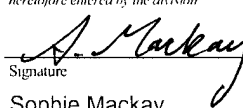
¹⁰ Surface Location

UL or lot no. B	Section 9	Township 21S	Range 37E	Lot Idn B	Feet from the 660'	North/South line North	Feet from the 1980'	East/West line East	County Lea
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

¹⁶				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</i>  Signature Sophie Mackay Printed Name 03/25/2009 Date
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i> Date of Survey Signature and Seal of Professional Surveyor Certificate Number