Submit 3 Copies To Appropriate District State of Ne	w Mexico		Form C-103
Office District I Energy, Minerals and	d Natural Resources		June 19, 2008
1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Ave., Artesia, NM 88218 CEIMONSERVA	TION DIVISION	WELL API NO. 30-025-20069	2
District III 1220 South S	5. Indicate Type of Lease		
1000 Rio Brazos Rd, Aztec, NM 87410 AIIG 0 / 2009 anta Fa		FEE \	
1000 C C4 F D- C F- NM	VIVI 67505	6. State Oil & Gas Lease	No.
1190000		, , , , , , , , , , , , , , , , , , , ,	
SUNDRY NOTICES AND REPORTS ON V (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN		7. Lease Name or Unit A	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C PROPOSALS)	-101) FOR SUCH	West Blinebry Drinkard Ur	ıit -
1. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other: Injection	n Well	8. Well Number 011	
2. Name of Operator Apache Corporation		9. OGRID Number 00873	
3. Address of Operator		10. Pool name or Wildca	
6120 S Yale Ave, Suite 1500, Tulsa, OK 74136-4224		Eunice; Blinebry-Tubb-Dri	nkard, North
4. Well Location			
Unit Letter O : 660 feet from the So			
Section 4 Township 21S	Range 37E		ty Lea
11. Elevation (Show wheth 3471'	er DR, RRB, R1, GR, etc		
12. Check Appropriate Box to Indic	eate Nature of Notice	Report or Other Data	
NOTICE OF INTENTION TO:		BSEQUENT REPORT	. OE·
	REMEDIAL WO		RING CASING
<u> </u>		RILLING OPNS.□ P AND	
_	CASING/CEME	NT JOB	
DOWNHOLE COMMINGLE			
OTHER. Convert to Injection	OTHER:		П
13. Describe proposed or completed operations. (Clearly sta	ate all pertinent details, a		
of starting any proposed work). SEE RULE 1103. For or recompletion.	Multiple Completions: A	Attach wellbore diagram of p	roposed completion
1. MIRU.			
2. POOH w/ production equipment.			
3. Isolate & squeeze Tubb interval from 6229' - 6327'.			
 Drill out and test squeeze. Clean well out to PBTD @ 6658'. 			
6. Isolate & acidize Drinkard 6617' - 6649'.			
7. Isolate & acidize Blinebry 5688' - 5984'.			
 RIH w/ IPC injection tubing & packer to 5600'. Notify NMOCD office prior to pressure testing casing per 	NMOCD reas		
10. Set up surface equipment.	TIMOOD Togs.		
Begin injection in the Blinebry/Drinkard.	*	1	
	Y	2-12981-A;	
	<u>P</u>	1-11(0)-H	Ini
Spud Date: Rig Rele	ease Date:		_ 3
I hereby certify that the information above is true and complete to	the best of my knowled	ge and belief.	
SIGNATURE Sophie Mackay TITLE	Engineering Tech	DATE_03	3/25/2009
•	address: sophie mackay@ar	pachecorp com PHONE: ((918) 491-4864
For State Use Only		791 Maan	
APPROVED BY: TITLE	DISTRICT 1 SUP	ERVISOR DATE A	JG 1 1 2009
Conditions of Approval (if any)		-	
Condition of Approve office 24 hours prior to			, ·
omee 24 nours phor to	rummy wii i est &	Crian.	

Present

WELL DATA SHEET Last Update: _//-6-08

	Lease Nar	ne: <u>WB1</u>	DU #1/W (South	land Royalty A #8) API No: 30-025-20069
	Location:	C-5W	-SE, Sect, T	-215, R-37E County: Lea ST: NM
	1	1 1	1	Spud Date: 12-17-62 Well Elev: 347/ GL 13 KB
				TD Date: 1-9-63 Completion Date: 4-10-63
				TD: 6703 PBTD: 6658 TOC: ?
			Casing	Producing Formation: Blinebry / Tubb / Drinkard
4	1		Size: 95/8"	Perfs: From <u>5688</u> to <u>5984</u> 1-4spf <u>6617</u> to <u>6649</u> - 2spf.
			Wt: <u>32.3</u> 7	6229' to 6327' 2/spf to
Tac			? Grd: <u>H-40</u>	IP:BOPDBWPDMCF/D
Blinebi	1 1 1		Dpth: <u>1347</u>	Well History: (See Attached)
5688-90	}		Cmt: <u>580 sx</u>	
5702-08 5714-16			(Circ)	
5730-38				
5776-78 5780-84	+		1 5837,65,94	
		1 =	5837,65,94 5955,84	
		1 1	Jubb	
			6229-31,35-37,	
			6253.55,58-60,	
			6302-04, 06-08	
		1 =	6325-27	
			Drinkard	
6618 6622	#	 	6617-19"	
6629	土口	到	6628-31	Well Equipment:
6637 6646	Ŧ ~	7		Pumping Unit:
	665	8'	Size: 7"	Motor Type: HP: POC:
	:- : .	34, 33 %	Wt: 20/23#	Tbg: $2/3$ Jts $2^{3/9}$ Size $3-5$ Grade
6672-78	技		Grd: <u>J-55</u>	MA @ SN @ <u>6640</u> TAC @ <u>6542</u> (7-8-83)
5Q-303x	1.	in the		Rods: 39 7/8" + 225-3/4"
	. 668		Cmt: <u>500 sx</u>	Pump: 2"x 1"14" x 16" RHBC (6-28-02)
		7	•	

TD: 6703

Proposed

WELL DATA SHEET Last Update: //-6-08

	Lease Name: W	BDU #11W (South)	and Royalty A #18	API No:	30-025-20	2069
	Location: 660'57	W-SE, Sec4, T-	215, R-37E	County:	-ea	ST: <u>NM</u>
	Injection Order	Date: 8-11-08	Spud Date: /2-/2-	وح Well Elev: _	<u> 347/</u> GL	<u>/</u> ど KB
	Injection Order	No: <u>R-12981A</u>	TD Date: 1-9-6	Completi	on Date: <u>4</u> -	-10-63
	Permit BPD / PS	SI: <u>490 / 1120</u>	TD: <u>6703′</u> P	BTD: 6658'	TOC: _	? .
		Casing	Producing Formati	ion: Blinebry	/ Prink	ard
		Size: 95/8"	Perfs: From 5688	to <u>5⁻984</u> 1-4s ₁	ρf	to
		Wt: 32.3**	6229	_ to <u>6327 </u>	of	to
		Grd: <u><i>H-40</i></u>	Well History:	(See Atta	ched)	
4		Dpth: /347				
700		/// Cmt: <u>580 sx</u>				
		Blinebry				
		5688-90 5702-08 5714-16 5730-38 5772-74 5776-78 5780-84				
		5837,65,94 5955,84				
Tubb	-	1 2 79 3 7 8 7				
6229'	 					
to .	-			W-74-W-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		
6327 SQ during Conversion		Prinkard				
6618	4	6617-19"	Well Equipment:			
6622 6629	‡ • ‡	6621-24°	Tbg: +180 Jts	23/5" Size	IPC	Grade
6637 664 6	Ŧ . !	6634-38'	Pkr Type <u>Baker</u>			
	6658	Casing:				
6672-78° SQ-303X	X	-	Wt: 20/23# Grd	l: <u>I-55</u> Dept	h: <u>6703´</u> C	mt: <u>500 sx</u>
	2004					

TD: 6703'

I)	istrict.I
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1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-102

Revised October 12, 2005

1625 N. French Dr., Hobbs, NM 88240

Energy, Minerals & Natural Resources Department

Bistrict.II

1301 W. Grand Avenue, Artesia, NM 88240

CONSERVATION DIVISION

Submit to Appropriate District Office State Lease - 4 Copies

1000 Rio Brazos Rd , Aztec, NM 87410 AUG 0 / 2009

1220 South St. Francis Dr.

Fee Lease - 3 Copies

District IV 220 S. St. Francis	Dr., Santa Fo	e, NMHQB	BSO	CD	Santa re, N	IVI 67303		[□ аме	NDED RI	EPORT
		WF	ELL LO	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	T			
API Number 2 Pool Code 22900				1	'Pool Name Eunice; Blinebry-Tubb-Drinkard, North						
Property Code Property Name 37346 West Blinebry Drinkard Unit							* Well Number 011				
'ogrid i 873	II.	*Operator Name Apache Corporation (873) 347						"Elevation 3471'			
					¹⁰ Surface	Location					
UL or lot no.	Section 4	Township 21S 3	Range 37E	Lot Idn O	Feet from the 660'	North/South line South	Feet from the 1980'	East	t/West line	Lea	County
		,	11 Bo	ottom Ho	le Location I	f Different Fron	n Surface				
UL or lot no.	Section	Township	Range				Feet from the	Eas	t/West line)	County
¹² Dedicated Acres	"Joint or	Infill 14 Con	solidation	Code S Or	der No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to
				the best of my knowledge and belief, and that this organization either owns a
	-			working interest or unleased mineral interest in the land including the
				proposed bottom hole location or has a right to drill this well at this location
			. 4.5 4	pursuant to a contract with an owner of such a numeral or working interest
			unit plus and	or to a voluntary pooling agreement or a compulsory pooling order
			A	heretofore entered by the division
-		,		S. Markay 03/25/2009
				Signature Date
				Sophie Mackay
				Printed Name
				,
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat
				was plotted from field notes of actual surveys made by
				me or under my supervision, and that the same is true
		1		and correct to the best of my belief
				and correct to the best of my bellef
				Date of Survey
]	Signature and Seal of Professional Surveyor
	1		1980'	
		7		
		Q!	,	
		9		Const. as Noveles
				Certificate Number
1	1	·		A