

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87220
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

AUG 11 2009

HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30649
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: A L Christmas NCT C /
8. Well Number 17 /
9. OGRID Number 005380 /
10. Pool name or Wildcat Eumont; Yates - 7 Rvrs - Queen (Oil) /
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒	2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	4. Well Location Unit Letter <u>D</u> : <u>990'</u> feet from the <u>North</u> line and <u>460'</u> feet from the <u>West</u> line Section <u>18</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: OAP & RWTP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/2/09 MIRU WS. MI & rack 135 jts 3-1/2" N-80 9.3# L-80 EUE 8rd WS. ND WH. NU BOP. PU 6-1/8" bit & 7" scraper. Larkin WH not full bone. LD bit & scraper. Repl WH. NU BOP. RU Hydrostatic TT. RIH w/6-1/8" bit, 7" csg scraper, 110 jts 3-1/2" 9.3# N-80 EUE 8rd WS. Tag PBDT @3,416'. RD TT.
6/4/09 RU Wireline. RIH w/perf equip. Perf Lower Seven Rivers Queen fr 3,193-3,087' w/35 holes. RD. PU & RIH w/7" treating pkr, 98 jts 3-1/2" N-80 WS.

Procedure Cont'd. on next page.

Spud Date:

6/03/09

Rig Release Date:

8/05/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 08/06/08
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE AUG 12 2009
Conditions of Approval (if any):

A.L. Christmas NCT C #17

OAP – Continued

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- 06/05/2009** RU acidizing equip. Circ TCA w/260 bbls 2% kcl wtr. PUH to 3,079' & spot 100 gal 15% 90/10 acid across bottom perfs. PUH & set pkr @ 2,991'. Acidize Lower Seven Rivers fr 3,079' - 3,193' w/2,000 gal 15% 90/10 Acid/Tol, dwn 3-1/2" N-80. Spaced 63 ball sealers in 2 stages w/good ball action. Flush acid w/35 bbls 2% kcl wtr. RD. Rel pkr. RIH & wipe balls off perfs. POOH & LD pkr. PU & RIH w/7" treating pkr, 96 jts 3-1/2" N-80 WS. Set pkr @ 2,991'. NU frac stack.
- 06/08/2009** RU pmp trk. L&T TCA w/12 bbls of 2% kcl wtr to 500 psig. RD. RU frac equip. Start on Pad pmpd 20 tons CO2, 500 lbs Ottawa & 100 bbls 2% kcl wtr. Flush w/26 bbls 2% kcl wtr. Flow well back to tank. RD. RU flow back manifold. Flow well back on 16/64 choke rec 91 BLW. Well blew dwn to "0" psig.
- 06/09/2009** BWDTT. ND frac stack. Rel pkr. POOH w/pkr. RIH w/notch collar, 110 jts 3-1/2" N-80 WS. Tag fill @ 3,391' (25' fill). POOH & LD notch collar. RIH w/7" RBP. Set RBP @ 3,020'. RIH w/7" tension pkr. Set pkr @ 2,991'. RU pmp trk. L&T interval w/6 bbls 2% kcl wtr to 1,000 psig. RD.
- 06/10/2009** Rel & POOH w/pkr. RIH w/ret tool, 96 jts 3-1/2" N-80 WS to 2,986'. RU swab. Rec 85 bbls fluid. RD.
- 06/11/2009** Rel & POOH w/7" RBP. RU Hydrostatic TT. RIH w/7" tens pkr on 95 jts 3-1/2" N-80 WS. Set pkr @ 2,959'. RD TT. NU 4" frac valve. RU pmp trk load TCA w/55 bbls 2% kcl wtr, press to 500 psig.
- 06/12/2009** RU frac equip. Frac Lower Seven Rivers fr 3079' - 3193' w/ 30 MLBS 16/30 Ottawa, 22 MLBS 16/30 Super LC & 36,650 gal 60Q CO2 w/ 55 tons CO@ & 25 LB linear gel via 3-1/2" 9.3 ppf N-80 WS @ 30 BPM w/ 4,500 psig max press.
- 06/13/2009** RU Pro Wireline flow back euip. Opened well on a 16/64" choke. Recovered 3.5 BLW w/0% oil cut first hour w/FTP @ 1400 psig. Flowed well for 40 hrs on 16/64" choke rec 36 BLW w/0% oil cut & 80% Co2.
- 06/15/2009** Open well on a 16/64" Choke. Flowback 10 BLW w/0% oil cut. ND. POOH w/tens pkr, 96 jts 3-1/2" N-80 WS.
- 06/16/2009** RU Wireline equip. RIH & Set 7" RBP @ 3,060'. RU pmp trk. RIH w/perf gun. Perforate Upper Seven Rivers fr 2,948' - 2,655' w/36 holes. RD. RIH w/7" treating pkr, 95 jts 3-1/2" 9.3# N-80 EUE 8rd WS. RU acidizing equip. Spot 200 gal 15% 90/10 Acid/Tol across bottom perfs. PUH & set pkr @ 2,583'. Acidize Upper Seven Rivers fr 2,655' - 2,948' w/2000 gal 15% 90/10 Acid/Tol. Spacing 63 balls. Flush w/46 bbls 2% kcl wtr. RD.
- 06/17/2009** Rel pkr. RIH & wipe balls of perfs. PUH set pkr @ 2,553'. RU swab. RIH w/3-1/2" swab cups. Rec 19 BLW. Swab tbg dry. RD swab. RU frac valve. RU frac equip. Frac Upper Seven Rivers fr 2,655' - 2,948' w/30,000 gals 60 Q Co2 foam, 25# liner gel, 66,000# 16/30 white sand & 22,000# 16/30 resin coated sand. Dwn 3-1/2" 9.3# N-80 EUE 8rd WS @ 30 BPM & 4,500 psig max. RD Halliburton.

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06/19/2009 Rec 50 BLW w/no oil cut. CO2 level @ 80%.

06/22/2009 Rel & POOH w/pkr. RIH w/ret head. Tag fill @ 2,955'. RU swivell. Brk circ. Foam air clean TCA to RBP @ 3,060'. RD. Latch onto & POOH w/RBP.

06/23/2009 LD 3-1/2" 9.3# N-80 EUE 8rd WS. Move in & rack 127 jts, 2-3/8" 4.7# J-55 EUE 8rd prod tbg. RIH w/80 jts.

06/24/2009 RIH w/25 jts 2-3/8" 4.7# J-55 EUE 8rd prod tbg. Tag fill @ 3,320'. RU Lucky Foam Air unit. Foam air wash fr 3,320' - 3,416'. RD.

06/25/2009 RU Presision Pressure log equip. Log Pro-Technics fr 3,150' - 3,220'. RD. equip. POOH w/tbg. RIH w/2-3/8" OEMA, 2-3/8" SN, 100 jts 2-3/8" 4.7# J-55 EUE 8rd prod tbg. ND BOP. NU WH. RU swab. RIH w/2-3/8" swab cups. POOH w/swab cups.

06/26/2009 RIH w/2-7/8" swab cups. RD swab. RDMO PU. Waiting on permitting to RWTP.

08/04/2009 MIRU Reeco Swab unit. RIH w/2-3/8" swab cups. Ran 10 hr. test showing 4.7 bbls of oil, 12.5 gas/mcf, and 42.3 water. GOR is 2655/1, and Oil Gravity was 38. RDMO swab unit. **RWTP.**