

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
AUG 11 2009
HOBBSOCDFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other		Injection	
2. Name of Operator XTO Energy Inc.		8. Well Name and No. Eunice Monument 679 WIW South Unit	
3a. Address 200 N. Loraine, Ste. 800 Midland, TX 79701		9. API Well No. 30-025-31009	
3b. Phone No. (include area code) 432-620-6740		10. Field and Pool, or Exploratory Area Eunice Monument; Grayburg- San Andres	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1220' FWL & 1220' FNL Unit Ltr. D, Section 8, T21S, R36E		11. County or Parish, State Lea NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Repair
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Injector & RWTI
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/07/09 MIRU WS. ND WH. NU BOP. POOH w/tbg & LD pkr. PU & RIH w/Peak 7K AS1XNP Inj pkr. 2-3/8" x 5-1/2" T-2 on/off tool w/1.781 F profile SN. 2-3/8" 4.7# J55 EPC/IPC inj tbg. Set pkr @ 3,723'. RU pmp trk. Circ TCA w/90 bls pkr fluid. ND BOP. NU WH. TOP off TCA. RD.

5/09/09 ND WH. NU BOP. Rel pkr. POOH & LD 1-10' 4.7# J-55 EUE 8rd IPC sub. Set Peak 7K AS1XNP pkr. 2-3/8" x 5-1/2" T-2 on/off tool w/1.781 Profile nipple @ 3,713'. RU pmp trk. Circ TCA w/35 bls pkr fluid. ND BOP. NU WH. Top off TCA. ND WH, Rel pkr. POOH & LD 1 - 2-3/8" 4.7# J-55 EUE 8rd IPC tbg. Set pkr @ 3,682'. NU WH. Circ TCA w/20 bls pkr fluid. Drop SV, L&T tbg, did not hold. RIH w/sand line. Ret SV. RD pmp trk.

5/12/09 ND WH. Rel pkr. NU BOP. POOH w/tbg & LD pkr. RU TT. Tested 119 jts 2-3/8" 4.7# J-55 EUE 8rd IPC tbg. Found pin holes 46 & 86 jts above on/off tool. TD TT. Set Peak AS1XNP pkr w/2-3/8" on/off & 1.781 F profile npl @ 3,724'. RU pmp trk. L&T TCA w/18 bls FW to 500 psig for 30 min. RD pmp trk.

5/13/09 ND BOP. NU WH, Circ TCA w/80 bls pkr fluid. RD pmp trk. RDMO PU. RWTI

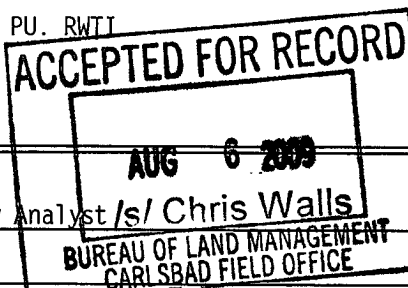
14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kristy Ward

Title

Regulatory Analyst /s/ Chris Walls

Date 6-23-09



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

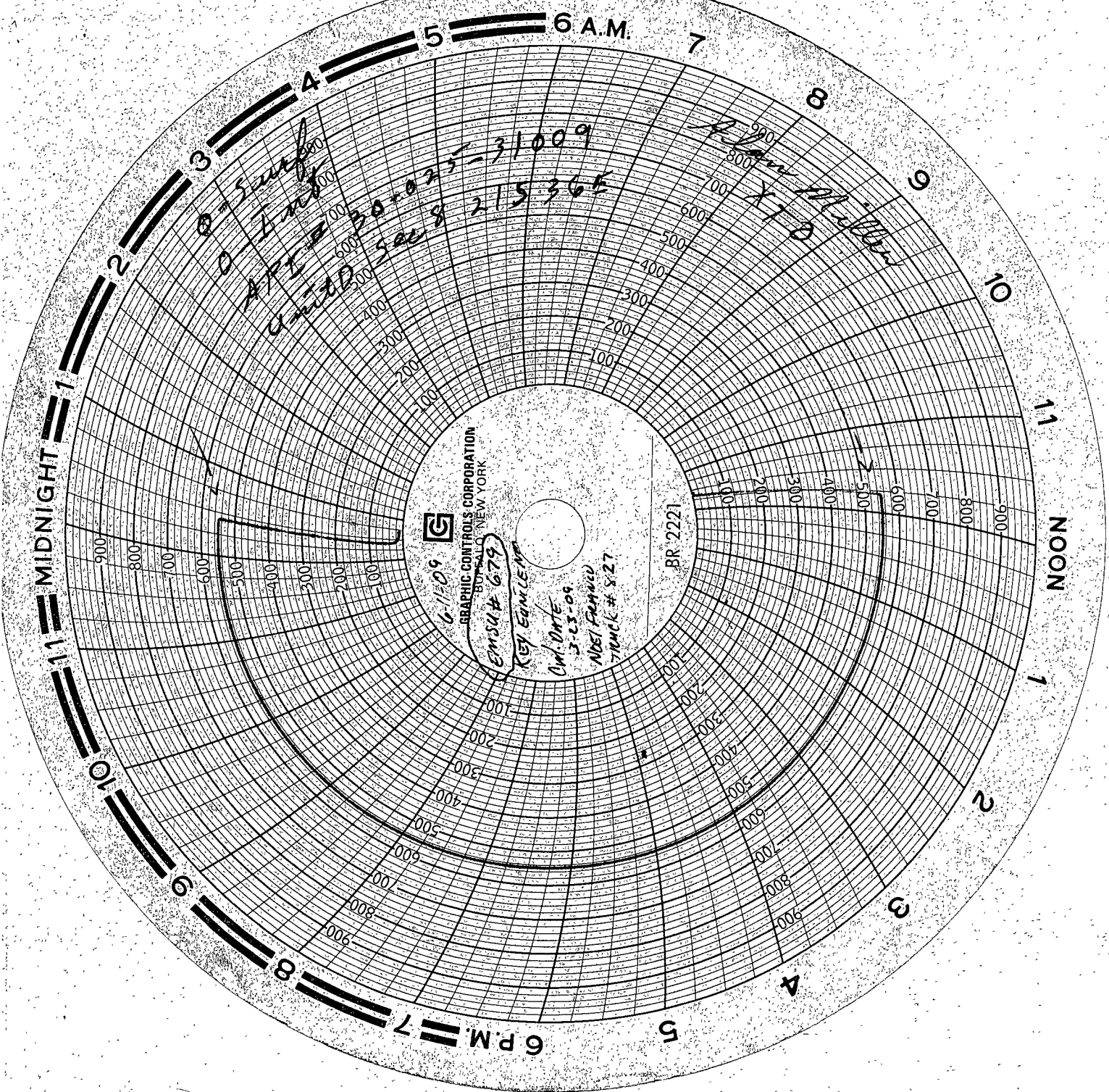
DISTRICT 1 SUPERVISOR

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

6-11-09
EMSA # 679

Key EAMLE

Unit DITE
3-23-09

NBSI FANWU
7-11-09

BR 2221

0-5 surf
0-1 m
ATL 30-025-31009
Unit D 500 21536E

R. L. Miller
X 10



EUNICE MONUMENT SO. UNIT #679 WELLBORE DIAGRAM

LEASE: EMSU	WELL 679WIC	FLD: Eunice-Monument	API: 30-025-31009
LOC: 1220 FNL & 1220 FWL	SEC: 8	BLK: T21S, R36E	CHEVNO: KU95350:01
CURRENT STATUS: Injector	GL: 3585.5	CTY/ST: Lea / NM	SPUD: 10/9/1990
	KB: 3596	DF:	TD DATE: 11/1/1990

8-5/8", 32#/ft Surface
Pipe set @ 1220'
w/ 800 SX Cmt.
TOC @ surf. by circ.
(12-1/4" hole)

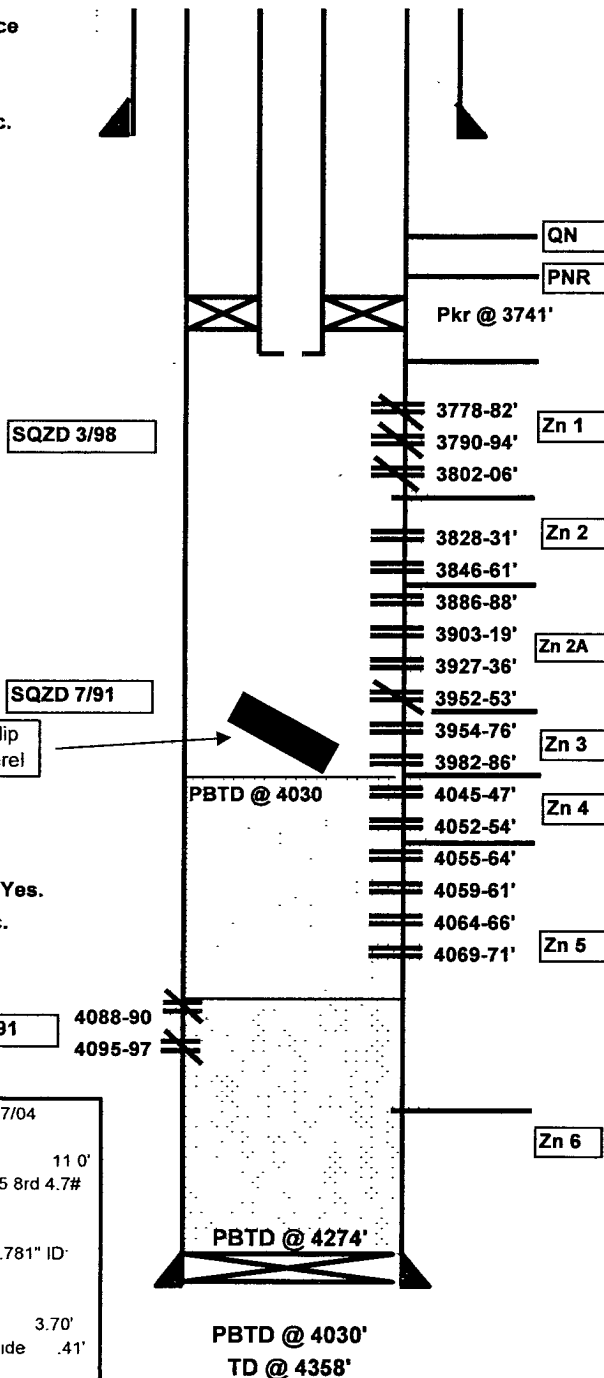
5-1/2", 15.5#/ft,
Csg set @ 4358' w/
900 SX. Cmt. Circ? Yes.
TOC @ surf. by circ.
(7-7/8" hole)

Tubing Detail: 10/17/04

Original KBTH 11 0'
121 Jts 4 7# EUE J-55 8rd 4.7#

3691 73'
1 Baker "F" nipple w/1.781" ID

1.80'
1 Guiberson G-6 Pkr 3.70'
1 - 2-3/8" Re-Entry Guide .41'



Date Completed: 11-01-90
Initial Prod: 15 BOPD/222 BWPD/ 48 MCFPD
Initial Formation: Grayburg From:3852' To:4097' GOR: 300
Completion Data:
Perf 4045-47, 4052-64, 4052-54, 4059-61, 4064-66, 4069-71, 4088-90, 4095-97 w/ 2 JHPF. ACDZ w/ 1100 gals 15% NeFe acid. Swb 44 BW 4 runs EFL=1700'. Swb 12 BO/156 BW 44 runs EFL=3400' Swb 6 BO/7 BW 16 runs EFL=2800' Perf 3852-54, 3859-61, 3886-88, 3904-14, 3929-31, 3952-54, 3970-76 w/ 2 JHPF. ACDZ w/ 2100 gal 15% NeFe acid Swb 4 BO/42 BW EFL=3000'. Swb 3 BO/35 BW 9 runs EFL=3600'. Put on pump. tested 15 BO/222 BW/48 MCFPD FL@SN (dated 11/25/90).
Workover History:
1-91 Prod log indicates major entry thru perfs 4088-97' Oil entry f/ perfs 4045-71'.
2-91 Set RBP @ 4080'. Test perfs 3852-4071' Last test 3 BO/208 BW 25 MCF FL@SN. POH w/ RBP and return all perfs to prod Test 1 BO/365 BW/30 MCF FL@SN
7-91 Set pkr @ 4029'. Pump into Zn4 & 5. No comm Set CIGR @ 4027. Sqzd perfs 4045-4097' w/ 100 SX Drill out cmt fr 3540-4080 (PBTD). Perf 3778-82, 3790-94, 3802-06, 3852-54, 3859-61, 3886-88, 3904-14, 3929-31, 3954-62, 3970-76, 4045-47, 4052-54, 4059-61, 4064-66, 4069-71 w/ 2 JHPF ACDZ 4045-96 w/ 750 gal 15% NeFe acid ACDZ 3852-3976 w/ 2000 gal 15% NeFeA. ACDZ perfs 3778-3806 w/ 1250 gal 15% NeFeA. Test: 5 BO/569 BW/21 MCF. Install survey flange.
8-91 Prod. log indicates: 67% - 3775-95'. 13% - 3850-75', 20% 4062-66'.
5-94 Tag bridge @ 3955', fill @ 4064'. C/O to PBTD 4080' Trt perfs 3852-4071' w/ Perf Clean Tool. w/ 150 bbls Water & 1424 gal Toluene / Isopropyl Alcohol & 4750 gal 15% HCl. SN @ 4040' Before W/O - 2 BO/194 BW/5 MCF. After W/O - 3 BO/ 579 BW/ 6 MCF. FL @ 464' ASN.
11-96 Clean out to 4080' PBTD Circ. hole clean RIH w/ 5-1/2" Baker inj packer to 3750' on 2-3/8" IPC tbg. Convert to injection well.
2-97 CO fr 4065' to 4080' PBTD. Set inj pkr @ 3745'.
1-98 Perf 3828-31, 3846-61, 3866-80, 3903-19, 3927-36, 3956-77, & 3982-86 w/ 3 JSPF ACDZ w/ 1500 gals RS II & 70Q foamed gelled brine as diverter. Spotted 3650# 20/40 sand to PB to 3100', CO to 3824' Set CIBP @ 3822' RIH CIGR to 3712'. SQZD perfs fr 3778-3806 w/ Marcit 1 Polymer (412 bbls total poly pumped). SION. SQZD cmt w/ 17 SX cmt. CION. DO cmt and CIGR & wash sand to 3959'. POH w/ CIBP. Circ. hole clean to 4080' PBTD. RIH w/ inj pkr on 2-3/8" IPC tbg and set @ 3743'. RTI.
10/04 bad pkr mandrel. Fished pkr & tbg. Left 1 drag block slip & Inj pkr mandrel in hole RIH w/inj equipment Set pkr @ 3741' Tst'd BS. Held 580# for 45 min w/30# loss. RWTI.
Additional Data:
T/Queen @ 3454'
T/Penrose @ 3596'
T/AGU @ N/A
T/Grayburg Zone 1 @ 3775'
T/Grayburg Zone 2 @ 3824'
T/Grayburg Zone 2A @ 3888'
T/Grayburg Zone 3 @ 3954'
T/Grayburg Zone 4 @ 3992'
T/Grayburg Zone 5 @ 4062'
T/Grayburg Zone 6 @ 4105'
T/San Andres Formation @ 4135'
KB @ 3595'