

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNew Mexico Oil Conservation Division, District 1
1625 N. French Drive
Hobbs, NM 88240
OMB No. 1004-0137
Expires: March 31, 2007

AUG 11 2009

HOBBSD

SUNDAY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well☐ Gas Well☒ Other

Injection

2. Name of Operator

CELERO ENERGY II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No (include area code)

(432)686-1883

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15, (L); T14S; R31E
1980' FSL & 660' FWL

Unit - L ✓

Case Serial No

LC-060811

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Drickey Queen Sand Unit # 48

9. API Well No

30-005-01059

10. Field and Pool, or Exploratory Area

Caprock Queen

11. County or Parish, State

Chaves, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Reactivate
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	injector

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/15/09-MIRU. Straighten up WH & WH broke off. 2 3/8" tbg string had fallen DH. Top of 2 3/8" tbg inside of the 7" csg is only 3' below ground level. Ran overshot w/grapple & latched onto fish. Worked to free tbg & pkr for 45 mins. Unable to free fish.

6/16/09-Latched onto fish. Ran free pt tool. Ran sinker bar. Backed off tbg. Tbg split leaving splinters. Top of fish now at 94' w/an est 10" of splintered tbg body over collar.

6/17/09-TIH w/shoe. Ran btm of shoe over fish until the top sub w/cutrite in same. Milled top of fish. End of shoe at 163'. Recovered 2 pieces of tbg. Latched onto fish. Could not release pkr. Could not run string shot beside overshot. Re-ran overshot & latched onto fish at 99'. Wireline ran 200 grain string shot to 2830'. Pkr @ 2870'. Decided to not back off tbg. Repaired hole in 12-3/4" surface csg at btm of cellar.

6/18/09-Appeared 7" csg is parted. Ran 1" tbg w. 1.75 OD blade bit & tagged at 97' per tally. Drl'd & C/O from 97' to 159'. Recovered cmt w/remnants of 1 collar insert. * Cont'd on back of form

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

Lisa Hunt

Date 07/21/2009

ACCEPTED FOR RECORD THIS SPACE FOR FEDERAL OR STATE OFFICE USE

/S/ DAVID R. GLASS

DISTRICT 1 SUPERVISOR

Date AUG 12 2009

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, r
States any false, fictitious or fraudulent statements or representa

agency of the United

(Instructions on page 2)

Approval To Plug Well No. 48-Drickey Queen
Sand Unit Must Be Obtained From This Office Prior
To Plugging This Federal Well! Please Contact
David Glass At (575) 627-0275 If You Have Any
Questions Regarding The Approval Of This
Abandonment!

Drickey Queen Sand Unit #48 – Continued

6/19/2009 - Tagged @ 159'. Drl & C/O from 159' to 163' in 3 hrs. Well started flowing, pushing drl string up hole. Flowing at an est rate of 2+ BPM. Pulled drlg string. TP=1100#. Turned well to steel pit. Flowed 4 ½ hrs & recovered 780 BW. Ran 1" sinker bar to 157'. Stopped. Attempted to run 7/8" sinker bars. Unable to get tools to fall. Flowed well to pit 2 hrs & recovered 210 BW for a total of 990 bbls in 6 ½ hrs. final TP+ 860#. Tied well to flowline and found flowline plugged.

6/20/2009 - Attempted to unplug polyline to flow well to WCQSU injection station. Unable to unplug. Found paraffin in same. SITP=900#. Flowed well to steel pit & hauled 780 bbls wtr to WCQSU injection plant in 5 hrs. Well stopped flowing. Lay & connected 3" polyline from well to WCQSU injection plant. Left well open to flowline overnite. Tbg pressure was 0# & would not flow. Prepare to run 1" tbg w/bit to check if tbg is plugged.

6/22/2009 - Well not flowing. TIH w/ 1 ¾" bit & 1" CS Hydril tbg. Ran to 127' & tagged. Knockout bridge & lower to 159'. Drl to 160' & well started flowing. Flowed at an est rate of 1 ½+ BPM. Continued to lower bit to 181' w/well flowing. Flowed back about 100 bbls of wtr. Turned well to flowline & left same continue to flow. Well flowed 150 BW in 5 hrs.

6/23/2009 - Latched onto 7" csg. Pulled & LD 126' of heavily corroded 7" csg w/many holes in each jt, leaving the top of 7" fish uneven w/jagged edges. TIH w/2 jts + 12' piece of 9 5/8" OD, J-55, 36# csg (72'). The btm of the 12' piece of csg had a cut lip guide. Followed w/a 9 5/8" x 7" x-over & 2 jts of 7", 23#, J-55 csg (63'). 7" csg from surface to 63' & 9 5/8" csg for 63' to 137' to swallow top of 7". NU 7" WH & BOP. TIH w/5 ¾" overshot w/2 3/8" tbg grapple. Attempted to latch onto 2" tbg fish at 97'. Unable to catch. TOH.

6/24/2009 - Rearrange 9 5/8" & 7" csg strings that were used to swallow 2 3/8" tbg fish. Reran 14' of 9 5/8" csg w/cut lip guide + 3 jts of 7" csg. Set 7" csg from surface to 117' & 9 5/8" csg from 117' to 131'. Attempted to run 1" and ¾" tools & stopped at 97'. Ran 1" CS Hydril tbg w/1 ¾" bit. Ran to 181'. Didn't have trouble going through top of 2 3/8" fish at 97'. Pulled 5 ¾" overshot & replaced w/4 11/16" overshot w/tbg grapple. Latched onto fish at 97'. Re-ran 1" tools & lowered to 176' per wireline measurements. Unable to get ¾" string shot through the top of fish at 97'. TIH w/1" tbg & 1 ¾" bit. Drl & C/O from 181' to 210' making 29' in 3 hrs & 20 mins. Recovered rubber, cmt & rust/scale.

6/25/2009 - Attempted to pump down 2 3/8" tbg injection string w/500#. Unable to pump down same. Ran 1 3/8" lead impression block to 210'. No impression except the outer edges of same showed marks when block went past the top of fish at 97'. Ran round btm 1 ½" bailer and recovered salt. Ran chisel btm on bailer to 210'. Chisel btm indicated to be setting on metal. Re-ran round btm bailer to 210'. Markings on btm bailer indicated metal inside of 2 3/8" tbg.

6/26/2009 - TIH w/1" CS Hydril tbg & 1 ¾" tapered mill w/two pads of cutrite. Tagged @ 210'. Mill & C/O to 658' in 7 hrs, (448') recovering cmt, rubber & quite a lot of paraffin. Mill plugged @ 658'. Found mill full of salt. Remove salt & trip back in hole to 658'. Hot wtr down 1" tbg out 2 3/8" tbg using 20 BFW, heated to 200 degrees.

6/29/2009 - Mill & C/O to 1203' in 7 hrs (545'). Rec cmt, paraffin & some scale. Circ hole clean. Raise mill to 1190'.

6/30/2009 - Milled from 1203' to 2032', recovering cmt, small amount of rubber & small white flakes of plastic. Made 829' in 10 hrs. Pumping 1 BPM at 1500-1600# while milling & cleaning out. Had partial returns at times. Lost an estimated 60 bbls of water from milling operations.

7/1/2009 - Well still back flowing to flowline. Lowered 1 ¾" tapered mill. Tagged at 2032'. Mill & C/O from 2032' to 2968', recovering a small amount of rubber, cmt & small amount of white plastic flakes. Made 936' in 7 ½ hrs. Circulating w/1500 to 1700# pressure from 0.6 to 1 BPM. Had partial returns. Lost 90 BFW during milling operations. Circulated for ½ hr at total depth.

7/2/2009 - SI tbg; had 200# pressure. Pumped down 1" tbg w/10 BFW at 1000#. Backside did not show any pressure. SD w/450# pressure. Lowered mill to total depth of 2968' (per tally), raised tbg back to 2777' and left well flowing to flowline

7/8/2009 - Well started flowing. TOOH w/1" tbg. NU WH. & CWI. Cleaned location & RDMO rig. Prep to P&A.

