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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

APR 15 2009

HOBBSCO

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-22454
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: E. B. Anderson
8. Well No. 002 SWD
9. OGRID Number 12627
10. Pool name or Wildcat SWD (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other swd	
2. Name of Operator Kevin O Butler & Associates	
3. Address of Operator P. O. Box 1171, Midland, TX 79702	
4. Well Location Unit Letter M : 990 feet from the South line and 990 feet from the West line Section 6 Township 13-S Range 38-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Move in, rig up plugging equipment.
2. Set cmt retainer at 2975', pump 200sx cmt
3. Perf 4 holes at 2500', set cmt retainer 2450', pump 100 sx cmt.
4. Perf 4 holes at 422', set cmt retainer at 350', pump 100 sx cmt.
5. Set 10sx cmt surface plug.

(1A) SUBNOTE:
 Attempt to recover fish & packer.
 (3A) TAG PLUG & PULL UP 3000' above tag. Perf and SQZ. w/ 25sx

- ① GIH w/ tag. TAG top of fish. CONTACT OCD.
- ② Spot 25sx on fish
- ③ ~~Perf @ 3000'~~ Perf @ SQZ
- ④ ~~Perf @ 4555'~~ SQZ * SHOE PLUG
- ⑤ Perf @ 3100' & SQZ * (BASE SALT)
- ⑥ Perf @ 2300' & SQZ * (TOP SALT)
- ⑦ Perf @ 4300' & SQZ * (SHOE)
- ⑧ Perf @ 60' & SQZ (SURFACE)

* 25 sx minimum, WOC & TAC
Cmt.

MW/8-12-09

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Doug Ham TITLE Agent DATE 4/14/09

Type or print name DOUG HAM E-mail address: doug.ham@bnaassociates.com Telephone No. _____

APPROVED BY Mark Whitaker TITLE _____ DATE 4/16/09

Conditions of Approval (if any) COMPLIANCE OFFICER

E. B. Anderson #Z SWD
Unit "M" Section 6 T1SS R38E
Lea County, New Mexico
West Bronco Devonian Field
(11-1-06)

Well History

- 28-68 Spudded well w/ MGF
29-68 Set 12^{3/4}" 33.4# H-40 ST/CC 372'
4-68 Set 8^{5/8}" 24^{1/2}" J-55 ST/CC 4505'
23-68 DST #1 (9,905' - 9,962'). GTS IN
26 MIN. REC 150' GCM & 118' FW.
11-68 TD well @ 12,234'
12-68 DST #2 (12,111' - 12,234'). REC
50' FO, 2000' WB & 90' HOGCM.
3-68 Set 5^{1/2}" 17^{1/2}" N-80 LT/CC @
12,226'. Cmt'd B' off btm w/
950' ex.
18-68 Acidized openhole w/ 300 gals 20%
HCL. (Devonian Formation). Sealed 5% oil.
27-68 Set cmt retainer @ 12,172' and squeezed
openhole w/ 320' ex leaving 5' ex on
top of retainer.
20-68 Perf Wolfcamp (9,563' - 9,686') w/ 11 holes
28-68 Acidized Wolfcamp w/ 500 gals 15% HCL.
3-68 Acidized Wolfcamp w/ 6000 gals 15% HCL.
Wolfcamp sealed 1 1/2 BPH w/ FLE
9,720'. SI well.
21-68 FLE 400'. Sealed 400' oil & 100' wtr. 2nd
run Sealed 1500' wtr. TAYD well.
20-87 Re-entered wellbore and well blew in.
Flowed 30 BOP/hr. Drilled cmt retainer
out @ 12,172', cmt and open hole. Well
flowed 2 hrs rec 42 BOP. Drilled to 12,285'
2-87 Set packer @ 12,135' and acidized Devonian
open hole w/ 1750 gals 15% HCL. Sealed 280,
286 BW IN 9 hrs. LD packer, SI well;
pending SWD application
18-87 Submitted application to convert well to SWD.
Application to convert well to SWD in
the Wolfcamp and Devonian intervals.
20-88 Perf Wolfcamp (9,644' to 9,640') w/ 2 SPF. Total
of 12 holes. Perf (9,710' - 9,716') w/ 12 holes.
Acidized w/ 1500 gals 15% HCL. Set cmt retainer
@ 9,654' cmt squeezed w/ 100' ex. HCL annular seal
w/ Annulose RFB @ 9,781'. Drilled out cmt to 9,781'.
Acidized w/ 2500 gals 15% HCL.
3-89 TD w/ RFB @ 9,781'. Set Elder Sur-Lok packer
@ 9,473' w/ 2^{3/8}" 6^{3/4}" tubing. Begin injection.
22-92 TD w/ tubing & packer (Fisher). Located

12^{3/4}" 33.4# H-40 ST/CC 372' w/ 400' ex.
Circ. Cmt to Surface.

Tops - San Andres @ 4,522' (-654)
Abo @ 7,944' (-4013)
Wolfcamp @ 9,159' (-5288)
Bighorn @ 9,971' (-6,046')

2^{3/8}" 6^{3/4}" J-55/N-80 EVE Tubing

8^{5/8}" 24^{1/2}" J-55 ST/CC 4,505' w/ 400' ex
Est. TCC @ 2,660'. Did not circ. cmt.

4-30-92 Set Baker Lok Set Nickel plated packer
on 143 ft (4500') 2^{3/8}" 6^{3/4}" J-55 EVE tubing
and 163 ft (5000') 2^{3/8}" 6^{3/4}" N-80 EVE tubing.
All tubing internally plastic coated. Set
pk @ 9,426'. Acidized w/ 3000 gals 15% HCL.
10-29-01 KOB submitted intent to NMDCD
to P&A well.

Baker Lok - Set Packer @ 9,426'.

Wolfcamp Perfs (9,563' to 9,716') cmt squeezed
w/ 100' ex cmt. Drilled out and acidized perfs.

5^{1/2}" 17^{1/2}" N-80 LT/CC @ 12,226' w/ 950' ex