

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

AUG 12 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-29929

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-1709

7. Lease Name or Unit Agreement Name

Buckeye -C-, 8601 JV-P

8. Well Number

2

9. OGRID Number

003002

10. Pool name or Wildcat

Wildcat, Queen

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

BTA Oil Producers

3. Address of Operator

104 S. Pecos, Midland, TX 79701

4. Well Location

Unit Letter D : 990 feet from the north line and 330 feet from the west lineSection 36Township 17S Range 35E

NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3900' GR 3914' RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA P&A'd this well as follows:

3/29-3/30/2007

1. Set CIBP @ 4200' w/25 sx cmt on top.

2. Spotted 25 sx @ 3140' - 2887'.

3. Spotted 75 sx @ 1935' - 1682'

4. Cut 5-1/2" csg @ 683', LD 17 jts

5. Unable to get 8-5/8" csg out of wellhead slips. Perf @ 449' - unable to pump in @ 800 psi.

6. Spotted 120 sx @ 740' - 315' - tagged

7. Spotted 25 sx @ 62' - surface

8. Installed Dry Hole Marker

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 Forms, www.dnmhr.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed/closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Regulatory Administrator

DATE 04/09/2007

Type or print name

Pam Inskeep

E-mail address. pinskeep@btaoil.com

Telephone No. 432-682-3753

For State Use Only

APPROVED BY:

TITLE

DISTRICT 1 SUPERVISOR

DATE

AUG 13 2009

Conditions of Approval (if any):