

RECEIVED

OIL CONSERVATION DIVISION

AUG 12 2009 220 South St. Francis Dr.

HOBBSD

Santa Fe, NM 87505

WELL API NO.

30 - 025 - 09423

13. Indicate Type of Lease

STATE ☐ FEE ☒

13. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

BP America Production Company

3. Address of Operator

P. O. Box 1089 Eunice, New Mexico 88231

7. Lease Name or Unit Agreement Name

T. M. Lankford "WN"

8. Well Number

1

9. OGRID Number

000778

10. Pool name or Wildcat

Jalmat Tansil SRQ (Gas)

13. Well Location

Unit Letter C : 660 feet from the North line and 1980 feet from the West line
Section 25 Township 23S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3355' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

The Oil Conservation Division ☐ ALTERING CASING ☐
24 hours prior to the beginning of plugging operations ☐ P AND A ☐
Casing ☐ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give proposed date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore log or recompletion.

- MIRU PU and ancillary P&A equipment. Install BOP and POH w/ tubing. Make bit & scraper trip to top of tubing wash @ 2750'. Run 5 1/2" cement retainer on tbg & set @ 2700'. Load hole w/ water, test CR & csg to 500 psi and squeeze old remedial cementing perms @ 2808' and Yates perms 2950' - 3150' with 150 sx Class "C" neat.
- Run CBL to determine TOC - remaining plugging procedure assumes that TOC is @ approx 2400'; if this is not the case, any changes in procedure will be discussed with NMOCD District 1 and its approval obtained before proceeding. TIH w/ tubing, spot 25 sx Class "C" onto top of CR, top of plug at approx 2450'. Pull above cement and circulate hole with mud laden fluid.
- Perf four circulating holes through 5 1/2" & 8 5/8" casings @ 4340' = 50' below T/Salt. Set CR @ 1240' and squeeze 100 sx Class "C" into 13" x 8 5/8" annulus and 50 sx Class "C" into 8 5/8" x 5 1/2" annulus. Close retainer and dump 1 bbl of cement onto top of CR. POH w/ tubing. WOC & TAG.
- Perf four circulating holes through 5 1/2" & 8 5/8" casings @ 400' = 50' below base of freshwater. Establish circulation to surface via both the 13" x 8 5/8" & 8 5/8" x 5 1/2" annuli. Mix and pump Class "C" down 5 1/2" casing until good cement returns to surface via both the 13" x 8 5/8" & 8 5/8" x 5 1/2" annuli (estimated to require 140 sx to circulate 13" x 8 5/8" annulus and 95 sx to circulate 8 5/8" x 5 1/2" annulus and leave inside of 5 1/2" casing filled with cement). RD all equipment.
- Cut-off WH & anchors to 3' below GL and install regulation Dry Hole Marker. Reclaim location and notify NMOCD when ready for final inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE M. D. Westmoreland TITLE Wells Operations Superintendent DATE 8/10/09Type or print name M. D. Westmoreland E-mail address: dan.westmoreland@bp.com Telephone No. 432/688-5245

For State Use Only

APPROVED BY: Mark Whitman TITLE Compliance Officer DATE 08/13/2009

Conditions of Approval (if any):

T. M. Lankford "WN" #1

(Jalmat Gas)

API No. 30 - 025 - 09423

660' FNL & 1980' FWL

Sec 25 - T23S - R36E

Lea County, New Mexico

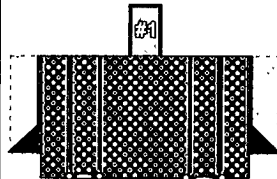
Proposed P&A

GL 3354'

RKB 10'

B/Freshwater - Shoe & Top Plug

Perf thru 5 1/2" &
8 5/8" casings @ 400',
establish circ to
surface via both annuli
& cement both annuli
to surface & circ 5 1/2"
full of cement from
0' - 400'



13" 50# @ 250'

Cmt'd w/ 150 sx, circulated to surface

11" hole

Rustler 1185'

T/ Salt 1290'

T/Salt Plug

Perf thru 5 1/2" & 8 5/8" casings @
1340', establish circ to surface via both
annuli. Set CR @ 1240' and squeeze 100
sx cmt into 11" x 8 5/8" annulus;
squeeze 50 sx cmt into 8 5/8" x 5 1/2"
annulus; close retainer & dump 1 bbl
slurry onto top of CR.

Yates & B / Salt Plug

Set CR @ 2700' &
squeeze Yates w/ 150 sx
and cap CR w/ 25 sx

B/Salt 2750'

Yates 2930'

Lost approx 16 jts of 2 3/8" tbg in hole, corkscrewed
TOF @ +/- 2750'. Top of fill tagged @ 3130' prior to tbg
failure

8 5/8" 32# @ 2806' W/ 300 sx Trinity SP cement

Perf w/ 4 holes @ 2808', squeezed w/ 255 sx, test to 1200 psi

2950' - 3068' } Perf'd @ 3027' & sq w/190 sx
3112' - 3150' } Yates 2 BPF

CIBP @ 3188'

Set 4/1/90

CIBP @ 3200'

Failed press test

CIBP @ 3460'

Set 4/30/71

3403' 3406' 3409' 3421' 3425' } Langlie-Mattix 7R perfs w/
3429' 3446' 3448' 3450' } 1 SPF, acidized & fraced
5 1/2" 17# @ 3475' w/ 100 sx

Lost half of 4' perfed sub - assume on top of CIBP @ 3460'

DCD 7/9/09

3600' PBD
3618' TD

Event

Date

Spud 12/1/39
TD 3/4/40
RR 3/17/40
12/4/39

9/12/97

12/14/39

11/16/50

Dec, 1939
6/22/53

12/31/39