

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

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HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30 - 025 - 27101

13. Indicate Type of Lease

STATE ☐ FEE ☒

13. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

BP America Production Company

3. Address of Operator

P. O. Box 1089 Eunice, New Mexico 88231

7. Lease Name or Unit Agreement Name

T. M. Lankford "WN"

8. Well Number

2

9. OGRID Number

000778

10. Pool name or Wildcat

Jalmat Tansil SRQ (Gas)

13. Well Location

Unit Letter CF : 1980 feet from the North line and 1980 feet from the West line
 Section 25 Township 23S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3341.8' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU and ancillary P&A equipment. Install BOP and POH w/ rod pumping equipment and tubing. Make trip with bit & scraper to top of fill @ approx 3370'.
- TIH w/ 5½" CIBP on tubing and set @ 2920' = 43' above top perf. Test CIBP & 5½" casing to 500 psi and spot 25 sx Class "C" onto CIBP, top of plug @ approx 2675'; this sets bottom plug and places plug across B/Salt @ 2750'. Pull tubing above cement and circulate hole with mud laden fluid. POH with tubing and LD CIBP setting tool.
- TIH w/ tubing to 1250', mix & pump Class "C" cement until good slurry returns to surface, estimated to require 130 sx; this provides plug across the T/Salt @ 1180', across the 8 5/8" surface casing shoe @ 970', across the base of freshwater @ 350' and sets the top plug. RD & MO all equipment.
- Cut-off WH & anchors to 3' below GL and install regulation Dry Hole Marker. Reclaim location and notify NMOCD when ready for final inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. D. Westmoreland TITLE Wells Operations Superintendent DATE 8/10/09

Type or print name M. D. Westmoreland E-mail address: dan.westmoreland@bp.com Telephone No. 432/688-5245

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 08/13/2009

Conditions of Approval (if any):

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

T. M. Lankford "WN" #2

(Jalmat Tansil Yates SRQ Gas)

API No. 30 - 025 - 27101

1980' FNL & 1980' FWL

Sec 25 - T23S - R36E

Lea County, New Mexico

Proposed P&A

July 30, 2009

RKB 12'

GL 3341.8'

