

RECEIVED**AUG 0 / 2009****HOBBSOCD**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. ☒

30-025-39119

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

B0-1732

7. Lease Name or Unit Agreement Name

West Blinebry Drinkard Unit ☒8. Well Number 98 ☒

9. OGRID Number

00873 ☒

10. Pool name or Wildcat

Eunice; Blinebry-Tubb-Drinkard, North ☒

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other: ☒

2. Name of Operator

Apache Corporation ☒

3. Address of Operator

6120 S Yale Ave, Suite 1500 Tulsa, OK 74136

4. Well Location

Unit Letter B : 1260 feet from the North line and 1330 feet from the East line

Section 16

Township 21-S

Range 37-E

NMPM

County Lea ☒

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3485' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: Completion Procedure ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/2-7/7/2009 Perf Drinkard @ 6441, 72, 86, 99, 6523, 30, 40, 48, 60, 78, 80, 89, 98, 6607, 08, 18, 28, 30, 36, 46, 50, 62, 64, 68 & 69 w/2 JSPF. 50 total holes. Acidize Drinkard w/3000 gals 15% HCl. Frac Drinkard w/71,875 gals PAD and 121k # 20/40.

7/7-7/10/2009 Set composite plug @ 6414'. Perf Tubb @ 6114, 18, 24, 38, 44, 88, 93, 98, 6210, 17, 22, 31, 38, 46, 62, 66, 75, 86, 90, 99 w/2 JSPF. Acidize Tubb w/2000 gals 15% HCl. Frac Tubb w/59900 gals PAD and 150k # 20/40.

7/10/2009 Set composite plug @ 6014'. Perf Blinebry @ 5599, 5608, 21, 31, 45, 50, 58, 76, 84, 91, 96 & 5698, 5725, 33, 63, 70, 76, 86, 90, 95 & 99. Acidize Blinebry w/1000 gals 15% HCl. Frac Blinebry 121,100 gals PAD and 124k # 20/40.

7/14/2009 DO composite plug @ 6014'. DO composite plug @ 6414'.

7/15/2009 RIH w/tbg to 6753'. RIH w/pump and rods.

7/16/2009 Set 640 pumping unit. Place well on production from the Blinebry/Tubb/Drinkard.

Spud Date:

06/15/2009

Rig Release Date:

06/24/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Engineering Tech

DATE 08/04/2009

Type or print name Amber Cooke

E-mail address: amber.cooke@apachecorp.com

PHONE: 918.491.4968

For State Use Only

APPROVED BY:

TITLE PETROLEUM ENGINEER

DATE AUG 14 2009

Conditions of Approval (if any):