

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico
Energy, Minerals and Natural Resources
AUG 07 2009
HOBSOCD Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO. 30-025-39119

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No B0-1732

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5 Lease Name or Unit Agreement Name
West Blinebry Drinkard Unit

6 Well Number
98

7. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8 Name of Operator Apache Corporation

9 OGRID 00873

10 Address of Operator
6120 S Yale Ave, Suite 1500
Tulsa, OK 74136

11 Pool name or Wildcat
Eunice; Blinebry-Tubb-Drinkard, North 22900

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	16	21S	37E		1260	North	1330	East	Lea
BH:										

13 Date Spudded 06/15/2009
14 Date T D Reached 06/23/2009
15 Date Rig Released 06/24/2009
16 Date Completed (Ready to Produce) 07/17/2009
17 Elevations (DF and RKB, RT, GR, etc) 3485' GR

18 Total Measured Depth of Well 6880'
19 Plug Back Measured Depth 6830'
20 Was Directional Survey Made? No
21 Type Electric and Other Logs Run SGR, CNPhD, DLL-MG, BHPL, CST

22 Producing Interval(s), of this completion - Top, Bottom, Name
5599'-6669' Eunice; Blinebry-Tubb-Drinkard, North

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1313'	12-1/4"	450 sx/circ	
5-1/2"	17#	6880'	7-7/8"	1050 sx/circ	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6753'	

26 Perforation record (interval, size, and number)
Dri: 6441'-6669' producing
Tu: 6114'-6299' producing
Bli: 5599'-5799' producing

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
6441'-6669' | 3k gals 15% HCl, 71785 gals PAD & 121# 20/40
6114'-6299' | 2k gals 15% HCl, 59900 gals PAD & 150# 20/40
5599'-5799' | 1k gals 15% HCl, 121100 gal PAD & 124# 20/40

28 PRODUCTION

Date First Production 07/17/2009
Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump-Pumping
Well Status (Prod. or Shut-in) Producing

Date of Test 07/31/2009	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 40	Gas - MCF 224	Water - Bbl 7	Gas - Oil Ratio 5600
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 38	

29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

30 Test Witnessed By Apache

31 List Attachments
Inclination report, C-102, C-103, C-104 (logs mailed 7/24/2009)

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Amber Cooke Printed Name Amber Cooke Title Production Engineering Tech Date 08/05/2009

E-mail Address amber.cooke@apachecorp.com

KS

