


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 2em; font-weight: bold; text-align: center; line-height: 1;"> RECEIVED </div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%); font-size: 1.5em;"> AUG 07 2009 HOBBS CO </div> </div> <div style="text-align: center;"> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 </div>						Form C-105 July 17, 2008	
						1. WELL API NO. 30-025-39119							
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
						3. State Oil & Gas Lease No		B0-1732					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit							
						6. Well Number 98							
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER													
8. Name of Operator Apache Corporation						9. OGRID 00873							
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136						11. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, North 22900							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County			
Surface:	B	16	21S	37E		1260	North	1330	East	Lea			
BH:													
13. Date Spudded 06/15/2009		14. Date T D Reached 06/23/2009		15. Date Rig Released 06/24/2009		16. Date Completed (Ready to Produce) 07/17/2009		17. Elevations (DF and RKB, RT, GR, etc)		3485' GR			
18. Total Measured Depth of Well 6880'				19. Plug Back Measured Depth 6830'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run SGR, CNPhD, DLL-MG, BHPL, CST					
22. Producing Interval(s), of this completion - Top, Bottom, Name 5599'-6669' Eunice; Blinebry-Tubb-Drinkard, North													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
8-5/8"		24#		1313'		12-1/4"		450 sx/circ					
5-1/2"		17#		6880'		7-7/8"		1050 sx/circ					
24. LINER RECORD						25. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET					
						2-7/8"	6753'						
26. Perforation record (interval, size, and number) Dri: 6441'-6669' producing Tu: 6114'-6299' producing Bli: 5599'-5799' producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6441'-6669' 3k gals 15% HCl, 71785 gals PAD & 121# 20/40 6114'-6299' 2k gals 15% HCl, 59900 gals PAD & 150# 20/40 5599'-5799' 1k gals 15% HCl, 121100 gal PAD & 124# 20/40							
28. PRODUCTION													
Date First Production 07/17/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump-Pumping				Well Status (Prod. or Shut-in) Producing							
Date of Test 07/31/2009	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 40	Gas - MCF 224	Water - Bbl 7	Gas - Oil Ratio 5600						
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 38							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache							
31. List Attachments Inclination report, C-102, C-103, C-104 (logs mailed 7/24/2009)													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit													
33. If an on-site burial was used at the well, report the exact location of the on-site burial													
Latitude _____ Longitude _____ NAD 1927 1983													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature 			Printed Name Amber Cooke		Title Production Engineering Tech		Date 08/05/2009						
E-mail Address amber.cooke@apachecorp.com													

KS

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2652'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2838'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3440'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3720'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3987'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5156'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5240'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5620'	T. Gr. Wash	T. Dakota	
T. Tubb 6133'	T. Delaware Sand	T. Morrison	
T. Drinkard 6446'	T. Bone Springs	T. Todilto	
T. Abo 6728'	T. Rustler 1295'	T. Entrada	
T. Wolfcamp	T. Tansil 2479'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from to

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology