Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
Office District I 1625 N French Dr., Hobbs, NM 882 DECEN District II	rgy, Minerals and Natural Resource	WELL API NO. /
1625 N French Dr , Hobbs, NM 88240		30-025-39287
1301 W Grand Ave , Artesia, NM 882	L CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	
1220 S St Francis Dr, Santa Fe, NM	Santa Fe, NW 87303	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DE DIFFERENT RESERVOIR USE "APPLICATION FOR PROPOSALS.)		West Blinebry Drinkard Unit
1. Type of Well: \(\square\) Oil Well \(\square\) Gas Well \(\square\) Other:		8. Well Number 99
2. Name of Operator		9. OGRID Number
Apache Corporation		10. Pool name or Wildcat
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136		Eunice; Blinebry-Tubb-Drinkard, North
4. Well Location		
Unit Letter J: 2310 feet from the South line and 1450 feet from the East / line		
Section 4	Township 21S Range 37E	NMPM County Lea
	ation (Show whether DR, RKB, RT, G	
3470' GI	3	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTIO	ON TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🗍 PLUG A	ND ABANDON 🔲 REMEDIAL	WORK ALTERING CASING
	_	E DRILLING OPNS. P AND A
PULL OR ALTER CASING ☐ MULTIP DOWNHOLE COMMINGLE ☐	LE COMPL	EMENT JOB 🔲
DOWNHOLE COMMINGLE		
OTHER:		ew Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
•	44 59 99 6623 58 66 76 82 6706	10 14 25 34 6802 04 w/ 2 ISPE Acidize
7/16-7/21/2009 Perf Drınkard @ 6522, 38, 44, 59, 99, 6623, 58, 66, 76, 82, 6706, 10, 14, 25, 34, 6802, 04 w/ 2 JSPF. Acidize Drinkard w/3k gals 15% HCl. Frac Drinkard w/55k gals DF-35 & 82,377# SLC 20/40. Flush w/5,196 gals Aquavis-25.		
Set composite bridge plug @ 6450'.		
7/21/2009 Perf Tubb @ 6174, 79, 92, 98, 6242, 49, 56, 66, 72, 87, 97, 6309, 19, 28, 56, 59 w/2 JSPF. Acidize Tubb w/1k gals 15% HCl. Frac Tubb w/57,750 gals DF-25 & 150k# SLC 20/40. Flush w/4744 gals Aquavis-25. Set composite bridge		
plug @ 6100'.		
7/21/2009 Perf Blinebry @ 5661, 79, 86, 94, 5712, 16, 29, 35, 49, 62, 79, 82, 98, 5815, 64, 69, 74, 80, 87, 95 w/2 JSPF. Acidize Blinebry w/1k gals 15% HCl. Frac Blinebry w/57,750 gals DF-25 & 150k# SLC 20/40. Flush w/5516 gals Aquavis-25.		
7/22/2009 DO plug @ 6100'.	i. 1 rac billiobry w/o/,/30 gais bi -23 d	100K# 0E0 20/40.1 lush w/00 to gais Aquavis-20.
7/23/2009 DO plug @ 6450'	yump and rada	
7/24/2009 RIH w/tbg to 6850'. RIH w/pump and rods. 7/27/2009 Set 640 pumping unit. Place well on production from the Blinebry/Tubb/Drinkard.		
		Programme and the second secon
Spud Date: 06/25/2009	Rig Release Date: 07/05/2	009
I hamalus acutify that the information above is to	and and an allege to the back of the land	-1-111-1' C
I hereby certify that the information above is tr	ue and complete to the best of my know	wledge and belief.
Mucho	10/10	
SIGNATURE ///////	TITLE Production Engineer	ring Tech DATE 08/06/2009
Type or print name Amber Cooks	F-mail address:	Panachasara com DLIONIE, 019 404 4069
Type or print name Amber Cooke For State Use Only	E-mail address: amber cooke@	PHONE: 918.491.4968
	TITLE PETROLEUM EN	GINEER
APPROVED BY: Conditions of Approval (if any):	TITLE PEINOLEUM EN	DATE AUG 14 2009