(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED OM B No 1004-0137 Expires March 31, 2007

BUREAU OF LAND MANAGEMENT OBBSOCSUNDRY NOTICES AND REPORTS ON WELLS					Expires March 31, 2007
				5 Lease Ser NM 99	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7 If Unit or CA/Agreement, Name and/or No	
1. Type of Well ☐ ☐ ☐ Gas Well ☐ ☐ Other ☐ Other				8 Well N	ame and No.
2 Name of Operator Caza Operating, LLC					Slide Slim 15 Federal # 1 /ell No.
3a Address 3b Phone No. (include area code) 200 N. Loraine, Suite 1550, Midland, Texas 79701 432 682 7424				30 025	5 38469 nd Pool, or Exploratory Area
4 Location of Well (Footage, Sec, T, R., M., or Survey Description)				Lea Bone Springs	
4 Location of Well (Footage, Sec., T, R, M., or Survey Description) 1980 FNL & 1980 FWL, Sec 15, T20S, R34E, Lea County, New Mexico				11 County or Parish, State Lea, New Mexico	
				L REPORT, O	R OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Acidize Deepen Reclamation Casing Repair Change Plans Plug and Abandon Convert to Injection Deepen Production (Start/Resume) Reclamation Water Shut-Off Reclamation Well Integrity Other Temporarily Abandon Water Disposal				
following completion of the intesting has been completed. Findetermined that the site is ready (4 SPF) 90° phase 5/12/09 Cudd Pmp'g Ser 3000 psi. Bled off 5/14/09 Set CIBP @ 10,10 5/19/09 HES Frac'd Bont 5/22/09 TIH w/ Tubing P 5/23-26/09 Swab Load 5/27/09 RIH w/ Rods & F 5/28/09 Set Pumping Uni 5/29/09 Finish Setting Pu 5/30/09 Well on Producti 5/31/09 24 hrs Pmp'd 48 6/01/09 24 hrs Pmp'd 88 6/02/09 24 hrs Pmp'd 88	volved operations. If the operational Abandonment Notices shall by for final inspection) 25 ft. Capped with 20 ft Cere w/ casing gun. Fluid level sivice acidized Bone Springs (9 ft. Capped w/ 20 ft Cemene Springs Perfs (9836 - 9854) rump Assembly. Pump. Space Out. it.	n results in a multiple come filed only after all requirement. Tested Plug to 5 tatic. 1836 -9854) w/ 2000 gal Swabbing Load. 1st. PBTD 10,080 ft. To 10 w/ 143,500 lbs 20/40 Feart Pumping Load Wtrngs" 9836 ft - 3854 ft. hort 705 BLW. 1st. Started Compressor.	pletion or recompletion ements, including reclar 000 PSI. Perforated 2 s 15 % HCL NEFE. ested Plug to 6000 psi 2 conoprop mixed .5	in a new intervenation, have be 5.5 inch casin Fair Ball Action. 4 ppg. Total	reports shall be filed within 30 days al, a Form 3160-4 shall be filed once en completed, and the operator has g (Bone Springs) 9836 ft - 9854 ft tion. ISIP 3700 psi. 15 minute load water 2539 bbls. SEPTED FOR RECORD
14 Thereby certify that the foregoing is true and correct Name (Printed/Typed)					/s/ Chris Walls
Richard L. Wrig	ht	,	Operations Manager		UREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Signature Kehan	M. Whiff	Date		06/01/2 009 -	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by Conditions of approval, if any, are a certify that the applicant holds legal	or equitable title to those rights	e does not warrant or	Title Office		Date AUG 14 2009
which would entitle the applicant to	conduct operations thereon.			77	