

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED OIL CONSERVATION DIVISION

AUG 13 2009
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSOCD

WELL API NO. ☒
30-025-39448

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VB 1152

7. Lease Name or Unit Agreement Name

Moore Bailout 11 State

8. Well Number # 1H

9. OGRID Number 249099

10. Pool name or Wildcat
Wildcat Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator

Caza Operating, LLC

3. Address of Operator

200 North Loraine, Suite 1550, Midland, Texas 79701

4. Well Location

Unit Letter A : 660 feet from the NORTH line and 990 feet from the EAST line
Section 11 Township 11 S Range 32 E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4362 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/31/09-8/6/09_ MIRU Nabors Rig 783

8/6/09 Spud Well @ 13:30 Hrs CDT 8/6/09. Using Closed System for cuttings & Mud.

8/6/09 TD 17 1/2" hole @ 552 Ft.

8/7/09 Run 13.375" 48# H-40 STC casing to 552 Ft. Cemented Casing w/ 370 Sks "C" EconoCem mixed @ 12.9 ppg. Tailed w/ 150 Sks "C" w/ 2% Cacl2 mixed @ 14.8 ppg. Circulated 259 Sks Excess. Hauled off excess cement.

8/8/09 N/U BOPE. Tested Casing & BOPE to 1150 PSI. Held Casing Pressure for 30 minutes.

Spud Date: 8/6/2009

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Richard L. Wright

TITLE Operations Manager

DATE 08/09/2009

Type or print name Richard L. Wright

E-mail address: rwright@cazapetro.com

PHONE: 432 682 7424

For State Use Only

APPROVED

BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE AUG 14 2009

Conditions of Approval (if any).