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UNITED STATES

1625 N. French Drive

Hobbs, NM 88240

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

JUL 24 2009

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

HOBBSON

COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff' Resvr,
Other Completion

2 Name of Operator
Mack Energy Corporation3 Address
P.O. Box 960 Artesia, NM 882103a Phone No. (include area code)
(575) 748-1288

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2285 FSL & 330 FEL

At top prod interval reported below 2290 FSL & 349 FEL

At total depth 2200 FSL & 1460 FEL

14 Date Spudded
2/7/200915 Date T D Reached
3/23/200916 Date Completed 5/26/2009
☐ D&A ☒ Ready to Prod5 Lease Serial No.
NMNM-119274

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

8 Lease Name and Well No.
Peery Federal #79 API Well No.
30-005-29075 005110 Field and Pool or Exploratory
Little Lucky Lake; Wolfcamp

11 Sec, T, R, M., on Block

Sec. 29 T15S R30E

12 County or Parish

13 State

Chaves NM

17 Elevations (DF, RKB, RT, GR)*
3974' GR18 Total Depth MD
TVD 9,563'19 Plug Back T D MD
TVD 9,500'20 Depth Bridge Plug Set. MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

23 Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#/ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-----------|----------|-------------|----------------------|----------------------------|------------------|-------------|---------------|
| 14 3/4 | 9 5/8, J-55 | 36 | 0 | 485' | | 490sx | | 0 | None |
| 6 1/8 | 5 1/2, P-110 | 17 | 0 | 8954' | | 1,725sx | | 0 | None |
| 6 1/8 | 4 1/2, P-110 | 11.6 | 8954' | 9500' | | Open Hole Packers | | 0 | None |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24 Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|--------------|----------------|-------------------|------|----------------|-------------------|
| 2 7/8 | 8086' | | 20 1/2x2x20' | | | | | |

25 Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf Status |
|--------------------------------|--------|--------|---------------------|------|----------|-------------|
| A) Little Lucky Lake; Wolfcamp | 9,054' | 9,500' | Strata Port 9,054' | | | |
| B) | | | Strata Port 9,500' | | | |
| C) | | | | | | |
| D) | | | | | | |

27 Acid, Fracture, Treatment, Cement/Squeeze, etc

| Depth Interval | Amount and Type of Material |
|----------------|-----------------------------|
| 9,054'- 9,500' | See 3160-5 for details |
| | |
| | |

28 Production Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| 6/28/2009 | 7/8/09 | 24 hrs | → | 18 | 50 | 430 | 42.5 | 0.600 | Pumping |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | 0 | → | 18 | 50 | 430 | 2,778 | Producing | |

28a Production -Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

/S/ DAVID R. GLASS
JUL 15 2009DAVID R. GLASS
PETROLEUM ENGINEER

28b Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

29 Disposition of Gas (Sold used for fuel vented, etc)

Sold

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc | Name | Top |
|--------------------------------|--------|--------|-----------------------------|--------------|------------|
| | | | | | Meas Depth |
| Little Lucky Lake; Wolfcamp | 9,054' | 9,500' | | Yates | 1,484' |
| | MD | MD | | Seven Rivers | 1,732' |
| | 8,667' | 8,633' | | Queen | 2,238' |
| | TVD | TVD | | Grayburg | 2,629' |
| | | | | San Andres | 2,907' |
| | | | | Glorietta | 4,518' |
| | | | | Tubb | 5,708' |
| | | | | Abo | 6,494' |
| | | | | Wolfcamp | 7,898' |

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes.

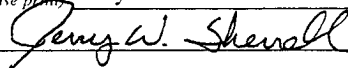
- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete as determined from all available records (see attached instruction)*

Name (please print) Jerry W. Sherrell

Title Production Clerk

Signature



Date 7/9/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for my person knowingly and willfully to make to my department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)