

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

AUG 05 2009

HOBBSON

WELL API NO. <input checked="" type="checkbox"/> 30-025-38555
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT <input checked="" type="checkbox"/>
8. Well Number 145 <input checked="" type="checkbox"/>
9. OGRID Number 4323 <input checked="" type="checkbox"/>
10. Pool name or Wildcat VACUUM GRAYBURG S/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator
CHEVRON

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter C: 1286 feet from the NORTH line and 1831 feet from the WEST line

Section 2 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4019'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER NEW WELL COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-13-09: MIRU. RAN RAL LOG. 3-03-09: MIRU. TIH & PERF 4770-78, 4782-90, 4760-68, 4740-48, 4752-62, 4726-32. PMP 4500 GALS 15% HCL ACID. TIH W/CP & SET @ 4722. TIH & PERF 4698-4717, 4652-4666, 4684-4694. CP SET @ 4719. 3-04-09: PMP 3500 GALS 15 HCL. PERF 4596-4610, 4616-4620, 4622-4624, 4542-56, 4568-74, & 4582-88, 4520-24, 4528-30, & 45534-36. CP SET @ 4635. ACIDIZE W/5500 GALS 15% HCL ACID. CP SET @ 4500. 3-16-09: TAG CP @ 4502. 3-17-09: DRILL OUT CP. TAG C.P. #2 @ 4635. DRILL OUT FRAC BALLS & C.P. 3-18-09: TAG C.P. @ 4720. DRILL OUT C.P. @ 4720 & 4722. 3-19-09: SET PKR @ 4458. 3-20-09: RAN CHART FOR NMOC. TEST CSG TO 540 PSI. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT. W/O TEST.

3-26-09: INJECTING 320 BWPD @ 888 PSI

* Injection Test

Spud Date:

Rig Release Date:

WFX-840

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 08-04-09

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

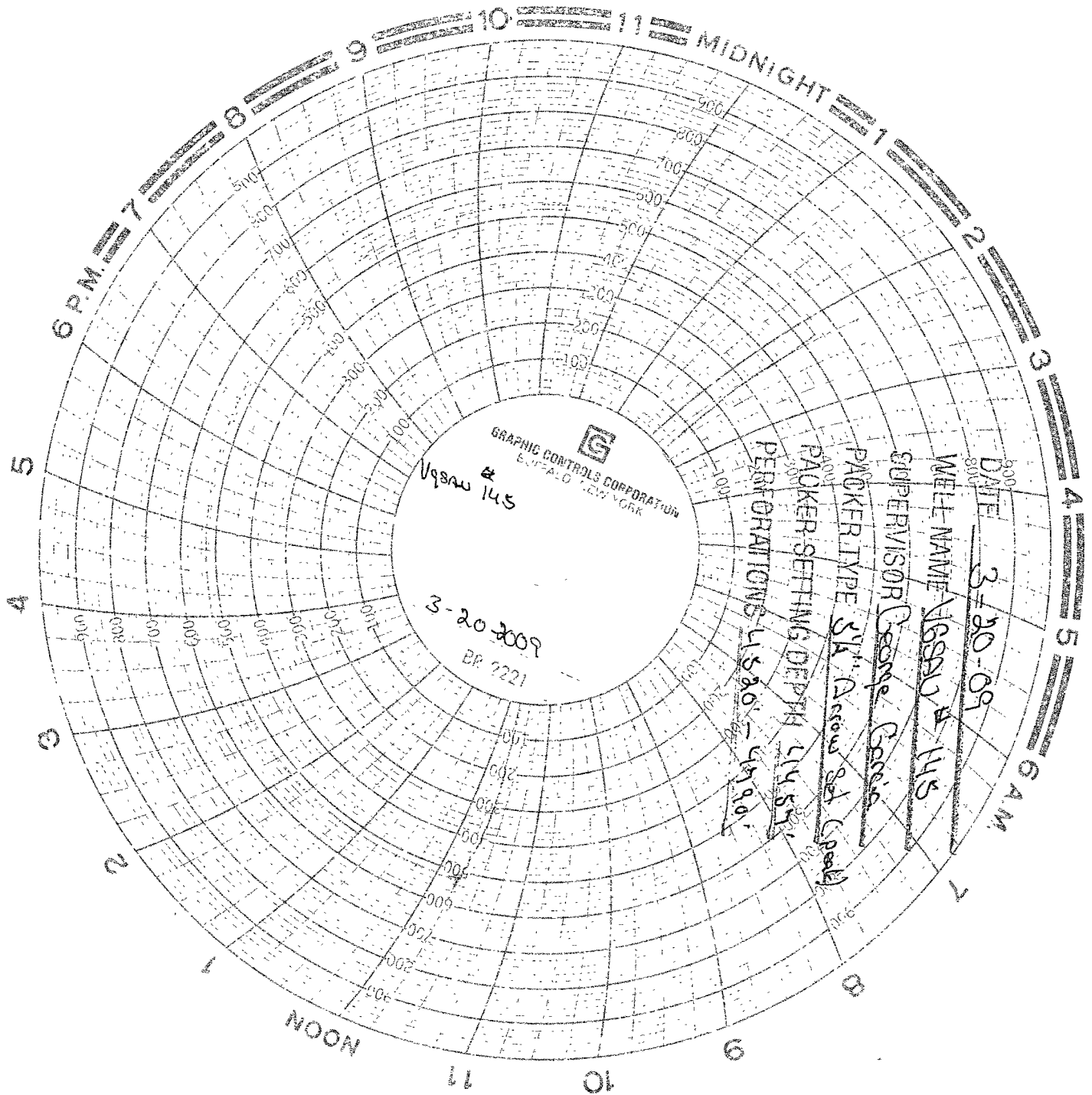
For State Use Only

APPROVED BY: Tom W. Sil TITLE

DISTRICT 1 SUPERVISOR

DATE AUG 17 2009

Conditions of Approval (if any):



Vacuum Grayburg San Andres Unit # 146

APZ: 30-028-38585

1286' FNL 1831' FWL

Unit Ltr: C

Section: 2

TSLP: 18-S

RA9: 34E

Buckeye New Mexico