Form 3160-4 (April 2004) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 1 / 2009

Expires March 31, 2007

a. Type of We8		WEL	L CON	MPLE'	TION O	R RECC	MPLE	TION I	REPOR	TAN		35Q	CD	5. Le	ease S	Serial No. 31621B	. ,	
Description No. New Year No. No. No. Other Description	a Type of	Well [Oit v	Vell [Gas Well	□Drv	Пот	ther			/	1	,	6. If	India	n, Allottee	or Tribe Name	,
Name of Operator JOINH HENDRIX CORPORTATION A Address P.O. BOX 3040 MIDLAND, TX 79702-3040 A Address P.O. BOX 3040 MIDLAND, TX 79702-3040 A New York of Control of									₽ Plu	ıg Back	Di	ff. Resvr,						
Address P.O. BOX 3040 MIDLAND, TX 79702-3040 3a Phone No. (include area code) 3a-42-6613 3a-42-66163 3a-	b. 15pe o.	Completic	,,,,	_						J.		,',		7 Ur	nt or	CA Agree	ment Name an	d No
Location of Well (Region location clearly and in accordance with Federal requirements) A1 surface 330-92-96163 33-0-92	. Name o	of Operator	JOHN	H. HE	ENDRIX C	ORPORT	TAION	/	•					N	1EX	ICO No.		
Act surface 330° FNL & 330° FEL SEC 18, T20S, R37E UL A Act top prod. interval reported below 11. Sec., T. R., M., on Block and Survey or Area 18-193-37E 12. Control or Parch 15. Since LEA CO NM	. Addres	s P.O. B	OX 3040	MIDI	AND, TX	79702-30	40					area code	2)				. /	
At surface 330° FNL & 330° FEL SEC 18, T20S, R37E UL A At top prod. unierval reported below 11. Sec., T., R., M., on Block and Survey or Area 18-195-37E 12. Compty or Area 18-195-37E 13. State LEA C.O. NM M. M. M. M. M. M. M	. Locatio	n of Well	Report le	ocation (clearly and	ın accordan	ce with	Federal re	equiremen	its)*								764
At top prod. sine and a top prod. sine and a top prod. sine and a top prod. sine and survey or Area 18-38-378. At total depth 4. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Date Spudded 17. Date Spudded 18. Devarious (DF, RKB, RT, GL)* 19. Plug Back T.D.: MD 3380' TVD TVD 10. Depth Bridge Plug Set: MD TVD 11. Type Electric & Other Mechanical Logs Run (Submit copy of each) Crement Bond and Compensated Neutron GR 3. Casing and Liner Record. (Report all strings set in well) Stock Size (Size/Grade Wt. (6/ft.) Top (MD) Stock Size/Grade Wt. (6/ft.) Top (MD) Bontom (MD) Stags Cementer Depth Type Cicement Survey? No. (Sts. & Surry No. Yes (Submit copy) Tyre 12 1/2" 12.1/4" 9 5488" surface 3. 344" 7" surface 3. 362: Depth Set (MD) Packer Depth (MD) Size Depth Set (MD)	At surf	ace	OL ENIE	0. 2201	TEL CE	~ 10 T3AC	D27F	TIT A	/	•			_					ool
A. Total depth	At top					. 10, 1200	, KJ / L	CLA	•					11. Se Su	c., T rvey	., R., M., or or Area 1	n Block and 8-20S-37E	
Date Spudded	At tota	l depth	·			•	,								-		<i>-</i>	/
TVD				15.	Date T.D. I	Reached		1					d.				KB, RT, GL)*	
TVD	Total I)anth: M	D 2052	,,		10 Plug Ra	ck T D ·	MD 33		C71							•	
Cement Bond and Compensated Neutron GR	i. IUlai I	•		•		19. 1 lug Du	OK 1.D					· • · · · · · · · · · · · · · · · · · ·	00) .	•	•
Cement Bond and Compensated Neutron GR	l. Type E	lectric &	Other M	echanic	al Logs Rui	n (Submit o	opy of e	ach)			1							
Folic Size Size Grade WL (#/ft.) Top (MD) Bottom (MD) Size Depth Type of Cement Top Cement Top Amount Pulled	Ceme	nt Bond a	nd Com	pensat	ed Neutro	n GR		•			1		L		L No	·	-	
	d Casing	g and Line	r Recor	d (Rep	ort all strii	ngs set in	vell)	тъ.	C	1		1 =-						
12 1/2" Surface 280' 250 Surface 3782' 300 Surface 3782' 300 Surface 3782' 300 Surface 3782' 300 2450' (CBL) 314" 7" Surface 3782' 300 2450' (CBL) 300 3150' 3454' 3219-3347' 12" 15 OPEN 3522 No. Holes Perf. Status No. Holes	Hole Size	Size/Gra	de W	t. (#/ft.)	Top (M	D) Bott	om (MD)			No. 6	of Cemer	Slu nt Slu	rry Vol. (BBL)	Cer	ment	Top*	Amount Pu	lled
33/4" 7" surface 3782' 300 2450' (CBL)		12 1/2	•		surfac	e 28									surface			
1 Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (2 1/4"	9 5/8"			surfac					300								
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD)	3/4"	7"			surfac	e 37	'82'	 		300		-		24:	50'	(CBL)		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth					 			 		-		-		 				
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth		 			-	<u> </u>	···	+	····					1				<u>~</u>
2.78" 3352' 26. Perforation Record	4 Tubing	Record																
Second Perforation Size No. Holes Perf. Status			Set (MD) Pack	er Depth (M	ID) Si	ze	Depth	Set (MD)	Packer	Depth (N	(D)	Size	D	epth	Set (MD)	Packer Dept	h (MD)
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status Depth Interval A Status See Production - Interval A Status Produced Date First Test Produced Oster Production BBL Great Produced Oster Status Size No. Holes Perf. Status OPEN Amount and Type of Material See Production - Interval A Status Production BBL Gravity Gravity FLOWING Corr. API Gravity FLOWING Choke Top Press. See Status Hours Status BBL Go (est) Size Five Press. Size Five Press. Slow 40 Status Production - Interval B BBL Gas Water Gas/Oil Ratio Shuttin.walting on gas sales connection ACCEPTED FOR RECO AUG 1 Gas Water Gas/Oil Gravity Gas Gravity Froduction Interval BBL Go (est) Size Five Press. Sag Sag Sater Froduction SBL Gas Water Gas/Oil Ratio Gravity			la.					26	Perforation	n Pecor	d						<u></u>	
Depth Interval S. Production - Interval A Date First Test Hours Tested 96/5/28/2009 2 OSTREE Fireg Five Size Five Size Froduction - Interval BBL S. Production - Interval BBL S. Amount and Type of Material OII Gas Water Gas/Oil Ratio Shutt in waiting on gas sales connection BBL OII Gravity FLOWING OII Gas Shutt in waiting on gas sales connection AUG I 2009 Status Froduction - Interval BBL OII Gas Shutt in waiting on gas sales connection AUG I 2009 AUG I 2009 AUG I 2009 Shutt in waiting on gas sales connection AUG I 2009 Status Froduction - Interval BBL OII Gas BBL OII Gas BBL OII Gas OII Gravity FLOWING OII Gas Shutt in waiting on gas sales connection AUG I 2009 AUG I 2009 Solve Fired Gas/Oil Ratio Shutt in waiting on gas sales connection AUG I 2009 Status Fired Gas/Oil Ratio Well Status AUG I 2009 Status AUG I 2009 Sta	o, Produc				Top	l B	ottom					Size	No	. Holes			Perf. Status	
7. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 3219-3347' 2900 gal 15% nefe HCl acid 8. Production - Interval A Date First Test Hours Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity FLOWING Choke Tog. Press. Csg. Press. Csg. Flwg. Press. Size Flwg. Press Tested Production BBL MCF BBL Gold Gravity Gas (Size Flwg. Press. Csg. State Production BBL MCF BBL Gold Gravity Gravity FLOWING 8. Production - Interval A Date First Test Hours Flow. Press. Csg. Press. Csg. Size Flwg. Press. Size Flwg. Press. Csg. Size Flwg. Press. Csg. Rate Gold Gold Gold Gold Gold Gold Gold Gold) Eum	,		nol	<u> </u>			-										·
7. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 8. Production - Interval A Date First Test Date Tested Production BBL MCF BBL Corr. API Gravity 9578/2009 2 2 0 0 5 (est) 0 0 5		ont Quee.					*****	1										
7. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 3219-3347' 2900 gal 15% nefe HCl acid 8. Production - Interval A Date First Test Hours Test Production BBL MCF BBL Corr. API Gravity FLOWING Choke Tog. Press. Csg. Press. Pr													`					
Depth Interval 2900 gal 15% nefe HCl acid 8. Production - Interval A Date First Trest Date Tested Date Tested Doll Froduction 0 5 (sest) 0 FLOWING Choke Tbg. Press. Csg. Flwg. Press. Sl 0 40 Steel Date Tested Off (sest) Shut in waiting on gas sales connection BBL MCF BBL Gas/Oil Ratio Mater BBL Gas/Oil Gravity FLOWING Corr. API Gas Gravity FLOWING ACCEPTED FOR RECO ACCEPTED FOR RECO ACCEPTED FOR RECO Shut in waiting on gas sales connection ACCEPTED FOR RECO AUG 1 Gas/Oil Gravity Froduction - Interval B BBL MCF BBL Corr. API Gas/Oil Gravity Shut in waiting on gas sales connection ACCEPTED FOR RECO ACCEPTED FOR RECO ACCEPTED FOR RECO ACCEPTED FOR RECO AUG 1 2009 Five Press Sl Sl Water BBL Gas Water BBL Ratio AUG 1 2009 Styles Krise as Size Male Ratio AUG 1 2009 Styles Krise as Size Male Ratio AUG 1 2009 Styles Krise as Size Male Ratio AUG 1 2009 Styles Krise as Size Male Ratio		Fractura T.	eatment	Camant	Squeeze of												7	
8. Production - Interval A Date First Test Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Si 0 40 State Production - Interval BBL MCF BBL MCF BBL Corr. API Gravity Size First Test Hours Flow. Size Automatical Production BBL MCF				Cement	oqueeze, et	·.			. A	mount	and Type	of Mater	ial	······				· ·
Date First Test Date D					2900 gal	15% nefe	HCl ac	id										
Date First Produced Date										`			,				· · · · · · · · · · · · · · · · · · ·	
Date First Produced Date	8 Produ	ction - Inte	rval A															L
Choke Size Si 0 40 Status Choke Size Size Size Size Size Size Size Siz	Date First	Test	Hours						Oil Gra	ivity			Producti	on Metho	od			
Size Flwg. Press. Ado Press. Rate BBL MCF BBL Ratio Shut in waiting on gas sales connection Sa. Production - Interval B Date First Test Date Tested Date Tested Production BBL MCF BBL Oil Gravity Gas Gravity Gravity	Produced				Sec. 1		i i		Con. F	AL I	l Gia	ivity	FLOW	/ING	,			,
SI 0 40										l	Well	Status	'		,	<i>(</i> 1)		,
Rate Production - Interval B ACCEPTED FOR RECO	Size	-		Rate	- I BB1			, ,	, Mario	4. 5.			Shuti	waiting	on ga	s sales conne	ction	· ,
Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Size Flwg. Sl Size Size Size Size Size Size Size Size	8a. Prodi				<u></u>	·							_ A	CCE	<u>P</u>	<u>IED</u> F	OR RF	COR
Size Flwg. Press Rate BBL MCF BBL Ratio /S/ Myles Kristoe	Date First	Test	Hours									ty	Producti	on Metho	od .			7
Size Flwg. Press Rate BBL MCF BBL Ratio /S/ Myles Kristoe	Choke	The Press	Cea	24 H) (Oil	Gac		Water	Gas/Oıl	,	Well	Status	\bot	<i>I</i>		lig 1	1 2000	
*(See instructions and spaces for additional data on page 2)	l.	Flwg.	Press		BBL					D_{ij}	., 011			/s	/ N	Avlas	V-:	1 1
1 DINEAL OF LAWISMANDILLE MACHINE	*(See ins	tructions a	nd space	s for add	ditional date	a on page 2) .				1	٠		BUR	All	OF LAND	MANATO	AFNT.

28b. Produ	uction - Inte	rval C						**		-		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method			
Choke Size	Tbg Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL.	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
28c. Prod	uction - Inte	erval D					· · ·			4 5		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	· · · · · · · · · · · · · · · · · · ·		
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water - BBL	Gas/Oil Ratio	Well Status		-		
29. Disp	osition of C	Sas (Sold, u	sed for fuel,	vented, etc)	1		1				
vent	ted for 2 h	r test		•								
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers												
tests,	v all import including or recoveries.	ant zones lepth interv	of porosity a al tested, cu	and contents shion used,								
Form	nation	Top	Bottom		Descri	ptions, Conte	nts. etc.		Name	Тор		
		*	-	_					T turic	Meas. Depth		
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32. Addit	ional remar	ks (include	plugging pr	ocedure):								
					sales conne	ection is ma	de.			•		
	• 							*		, .		
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☑ Ele	ectrical/Med	hanical Lo	een attached gs (1 full set ng and ceme	req'd.)	☐ Geo	ne appropriate ologic Report re Analysis	•	Directiona	l Survey			
34. I herel	by certify th	at the foreg	going and att	ached infor	mation is co	mplete and co	prrect as determined fr	rom all availab	le records (see attached instruction	ns)*		
Name (please prin	(t) Caroly	n Doran H	aynes			Title Enginee	e r	, ,	· · · · · · · · · · · · · · · · · · ·		
Signature Caroly Dan Vagnum Date 06/24/2009												

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

