

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
OCC-HOBBS

AUG 17 2009

Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☒
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resrv.,
Other _____

2. Name of Operator **JOHN H. HENDRIX CORPORAION**3. Address **P.O. BOX 3040 MIDLAND, TX 79702-3040**3a. Phone No. (include area code)
432-684-6631

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **330' FNL & 330' FEL SEC 18, T20S, R37E UL A**

At top prod. interval reported below

At total depth

14. Date Spudded

15. Date T.D. Reached

16. Date Completed **05/28/2009**
☐ D & A ☒ Ready to Prod.5. Lease Serial No.
LCO31621B

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Lease Name and Well No.
MEXICO No. 19. AFI Well No.
30-025-0616310. Field and Pool, or Exploratory
EUMONT (QUEEN) Gas Pool11. Sec., T., R., M., on Block and
Survey or Area **18-20S-37E**12. County or Parish
LEA CO.13. State
NM17. Elevations (DF, RKB, RT, GL)*
3564' DF18. Total Depth: MD **3852'**
TVD19. Plug Back T.D.: MD **3380'**
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Cement Bond and Compensated Neutron GR22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17"	12 1/2"		surface	280'		250		surface	
12 1/4"	9 5/8"		surface	1136'		300		surface	
8 3/4"	7"		surface	3782'		300		2450' (CBL)	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3352'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Eumont Queen Gas Pool	3150'	3454'	3219-3347'	1/2"	15	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3219-3347'	2900 gal 15% nefe HCl acid

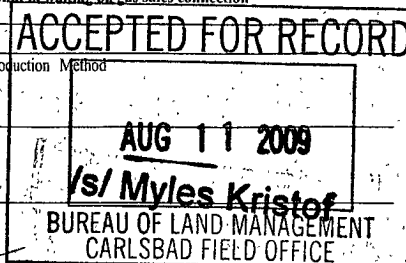
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	05/28/2009	2	→	0	5 (est)	0			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	0	40	→		60 (est)				

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented for 2 hr test

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth

32. Additional remarks (include plugging procedure):

Production tests will be forwarded when gas sales connection is made.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

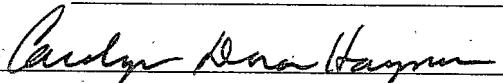
<input checked="" type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd.)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carolyn Doran Haynes

Title Engineer

Signature



Date

06/24/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mexico #1

330' FNL & 330' FEL, Sec 18, T20S, R37E, Lea County, New Mexico

UL A

17" hole DF Elev is 3564'

12 1/2" csg @ 280' w/ 250 sx circ

Lease Serial No. LC031621B

API # 30-025-06163

OGRID # 012024

12 1/4" hole

9 5/8" csg @ 1136' cmt w/300 sx circ

TBG: 105 jts 2 7/8" SN, Perf Sub w/BP

SN @ 3348' EOT @ 3352'

TOC by CBL @ 2450' May 2009

8 3/4" hole

Eumont Queen perfs @ 3219-3347' 15 holes May 2009

cmt @ 3380'

BP @ 3415-3417' found hole thru May 2009

Sqz'd all w/ 152 sx May 2009

Perfs @ 3463-3482' and 3510-3600'

Grayburg @ 3655-3665'

3690-3700' and 3722-3732' and 3754-3760'

7" csg @ 3782' w/300 sx

PB w/ hydromite to 3679'

TD =3852' PBTA = 3380'

Drawn	BY
2009	CDH

John H. Hendrix Corporation
110 North Marienfeld Suite 400
Midland, TX 79702

Mexico #1
330' FNL & 330' FEL
SEC 18, T20S, R37E
Lea County New Mexico