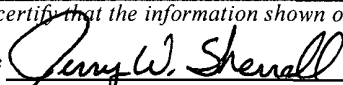


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> July 17, 2008						
<div style="position: relative; height: 40px;"> <span style="position: absolute; top: -20px; left: 50%; transform: translate(-50%, -50%); font-weight: bold;">RECEIVED</span> <span style="position: absolute; top: -20px; left: 20%; font-weight: bold;">AUG 06 2009</span> <span style="position: absolute; top: -20px; left: 40%; font-weight: bold;">HOBBS</span> </div>		1. WELL API NO. <b>30-025-39154</b>								
4 Reason for filing <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes # 1 through #9, # 15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3 State Oil & Gas Lease No <b>E-6002</b>								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
5 Lease Name or Unit Agreement Name <b>B Lee State</b>		6 Well Number <b>10</b>								
7 Type of Completion <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		9 OGRID <b>013837</b>								
8 Name of Operator <b>Mack Energy Corporation</b>		11 Pool name or Wildcat <b>Vacuum; Blinbry</b>								
10 Address of Operator <b>P.O. Box 960 Artesia, NM 88210</b>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	7	18S	35E		1980	North	2050	West	Lea
BH:	F	7	18S	35E		2189	North	1872	West	Lea
13 Date Spudded <b>11/2/2008</b>	14 Date T D Reached <b>12/21/2008</b>	15. Date Rig Released <b>7/23/2009</b>		16 Date Completed (Ready to Produce) <b>7/23/2009</b>		17 Elevations (DF and RKB, RT, GR, etc ) <b>3974'</b>				
18 Total Measured Depth of Well <b>11,850</b>		19 Plug Back Measured Depth <b>7,925</b>		20 Was Directional Survey Made? <b>No</b>		21 Type Electric and Other Logs Run Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray				
22 Producing Interval(s), of this completion - Top, Bottom, Name <b>6,002.5-6,432'- Vacuum; Abo Reef</b>										
<b>23 CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8		48		400'		17 1/2		550sx		None
9 5/8		40		3,985'		12 1/4		1500sx		None
5 1/2		17		11,834'		8 3/4		2150sx		None
<b>24 LINER RECORD      25 TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKCEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8	6,444'				
26 Perforation record (interval, size, and number) CIBP 9,650' w/ 35' cmt cap    CIBP 8,410' w/ 35' cmt cap 8,688-8,884', .41, 56      8,059.5-8,361', .41, 116 CIBP 8,665' w/ 35' cmt cap    CIBP 7,960' w/ 35' cmt cap 8,430.5-8,622', .41, 82      6,002.5-6,432', .41, 150										
27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 6,002.5-6,432'    See C-103 for details										
<b>28 PRODUCTION</b>										
Date First Production <b>7/25/2009</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>2 1/2 x 2 x 20' pump</b>				Well Status (Prod or Shut-in) <b>Producing</b>				
Date of Test <b>8/4/2009</b>	Hours Tested <b>24 hours</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>81</b>	Gas - MCF <b>70</b>	Water - Bbl <b>80</b>	Gas - Oil Ratio <b>894</b>			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl <b>81</b>	Gas - MCF <b>70</b>	Water - Bbl <b>80</b>	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc) <b>Sold</b>							30 Test Witnessed By <b>Robert C. Chase</b>			
31 List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of temporary pit.										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name <b>Jerry W. Sherrell</b>		Title <b>Production Clerk</b>		Date <b>8/5/2009</b>				
E-mail Address <b>jerry.s@mackenergycorp.com</b>										

K2

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4200'	T. Atoka 10860'	T. Fruitland	T. Penn. T"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 11620'	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5941'	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5150'	T. Morrison	
T. Drinkard	T. Bone Springs 5720'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9000'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS  
SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology