

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

AUG 05 2009

HOBBS

OIL CONSERVATION DIVISION

220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38786
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 439
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc) 3989' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter B: 634 feet from the NORTH line and 1632 feet from the EAST line

Section 1 Township 18-S Range 34-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: NEW WELL COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-02-09: MIRU. LOG 4880-SURF (RAL)PU CPNL/CCL/GR. LOG 4880-SURF. 4-03-09: RUN PDK-100-CCL-GR. LOG 4880 TO 3880. & 3700-2700. 4-16-09: DRILL CMT 4918-5102. DISPL W/110 BBW. 4-17-09: TIH W/CPNL-GR-CCL. TAG @ 5090. LOG 5090-4500. 4-18-09: PERF 4390-5002 (4994-5002,4978-4987,4958-4978,4930-4946, 4900-4910,4886-4896,4868-4878, 4854-4858, 4837-4850, 4829-4833, 4818-4824, 4787-4796, 4774-4783, 4764-4768, 4753-4760, 4749-4752, 4734-4740, 4725-4727, 4718-4720, 4676-4678, 4660-4666, 4650-4658, 4647-4648, 4643-4645, 4637-4641, 4615-4620, 4613-4614, 4605-4611, 4594-4596, 4586-4592, 4576-4580, 4522-4536, 4443-4448, 4433-4438, 4429-4431, 4425-4427, 4420-4424, 4410-4417, 4403-4405, 4393-4399, 4390-4392 TOTAL - 248', 496 HOLES. 4-19-09: ACIDIZE W/25,000 GALS 15% HCL. 4-20-09: SET PKR @ 4326. MI 2 3/8" TBG. 4-21-09: TBG @ 4322. RAN CHART - PRESS CSG TO 560 PSI FOR 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT NO INJECTION VOLUMES AS OF TODAY

5-01-09: INJ'G 2000 BWPD @ 740 PSI.

* Injection Test

Spud Date:

Rig Release Date:

R-4442-C

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 08-04-2009

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

AUG 17 2009

Conditions of Approval (if any):

