

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico RECEIVED Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 HOBBS				Form C-105 July 17, 2008				
		1. WELL API NO. 30-025-38786		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5 Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT						
				6 Well Number 439						
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER INJECTION										
8 Name of Operator CHEVRON U S A INC				9 OGRID 4323						
10 Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705				11 Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	1	18-S	34-E		634	NORTH	1632	EAST	LEA
BH: BHL B-01-18s-34e, 17/N & 1986/E										
13 Date Spudded 03-04-09	14 Date TD Reached 03-12-09	15 Date Rig Released 04-21-09		16 Date Completed (Ready to Produce) 04-19-09		17. Elevations (DF and RKB, RT, GR, etc) 3989' GL				
18 Total Measured Depth of Well 5156'		19 Plug Back Measured Depth 4880'		20 Was Directional Survey Made? YES		21 Type Electric and Other Logs Run CPNL/CCL/GR/RAL/PDK				
22 Producing Interval(s), of this completion - Top, Bottom, Name 4390-5002' GRAYBURG SAN ANDRES										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
11 3/4"		42#		1504'		14.75"		1000 SX		560 SX CIRC
5 1/2"		17#		5156'		7.875"		2050 SX		413 SX CIRC
24. LINER RECORD						25 TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 3/8"	4330'	4326'		
26 Perforation record (interval, size, and number) 4994-5002,4978-87,4958-78,4930-46,4900-10,4886-96,4868-78,4854-58,4837-50, 4829-33,4818-24,4787-96,4774-83,4764-68,4753-60,4749-52,4734-40,4725-27, 4718-20,4676-78,4660-66,4650-58,4647-48,4643-45,4637-41,4615-20,4613-14, 4605-11,4594-96,4586-92,4576-80,4522-36,4443-48,4433-38,4429-31,4425-27, 4420-24,4410-17,4403-05,4393-99,4390-92, (248', 496 HOLES)						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4390-5002		ACIDZE W/25,000 GALS 15% HCL		
28 PRODUCTION										
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTION				Well Status (Prod or Shut-in) INJECTING				
Date of Test 5-01-09	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl 2000 BWPD @ 740 PSI	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
29 Disposition of Gas (Sold, used for fuel, vented, etc)							30 Test Witnessed By			
31 List Attachments DIRECTION DRILL REPORT										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
				Latitude KE		Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Denise Pinkerton</i>		Printed Name		DENISE PINKERTON		Title		REGULATORY SPECIALIST		Date 08-04-2009
E-mail Address leakejd@chevron.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1461	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1570	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	2619	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2770	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3115	T. Devonian	T. Cliff House	T. Leadville
T. Queen	3748	T. Silurian	T. Menefee	T. Madison
T. Grayburg	4116	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4389	T. Simpson	T. Mancos	T. McCracken
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb		T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
SUR	1461		RED BEDS				
1461	1570		ANHYDRITE				
1570	2619		SALT				
2619	2770		ANHYDRITE, DOLOMITE				
2770	3115		SAND, DOLO, ANHYDRITE				
3115	3748		ANHYDRITE, DOLO, SAND				
3748	4116		SAND, DOLO, ANHYDRITE				
4116	TD		DOLOMITE				