

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

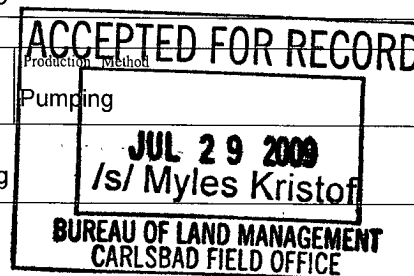
FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. LC032573B							
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator Range Operating New Mexico, Inc.		7. Unit or CA Agreement Name and No.							
3. Address 100 Throckmorton St., Ste. 1200, Fort Worth, TX 76102		8. Lease Name and Well No. Elliott B Federal #20							
3a. Phone No. (include area code) 817-869-4216		9. AFI Well No. 30-025-39023							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 930' FSL & 2310' FEL At top prod. interval reported below At total depth 930' FSL & 2310' FEL		10. Field and Pool, or Exploratory Tubb Oil & Gas, Drinkard Oil & G, Wantz, Abo							
11. Sec., T., R., M., on Block and Survey or Area Unit O, Sec. 6, T22S, R37E		12. County or Parish Lea							
13. State NM		17. Elevations (DF, RKB, RT, GL)* 3447							
14. Date Spudded 11-02-2008	15. Date T.D. Reached 11-20-2008	16. Date Completed 12-17-08 ☐ D & A ☒ Ready to Prod.							
18. Total Depth: MD TVD 7124	19. Plug Back T.D.: MD TVD 7017	20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Comp. Netron, Gamma Ray, Borehole Comp. Sonic		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8 5/8/J-55	24	0	1110		350 sx POZ/C		Surface	0
7.875	5 1/2/J-55	17	0	7124		850 sx C		2770	0
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Tubb	6254	6295	6291 - 6295	.4	12	Producing			
B) Drinkard	6657	6663	6657 - 6663	.4	12	Producing			
C) Abo	6808	6884	6808 - 6814; 6858 - 6884	.4	36	Producing			
D)				.4	24	Producing			
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
6254 - 6259	Frac w/39,250#s 20/40 Jordan sd, 26,500#s 20/40 SB Excel resin coated sd, 2,690 bbls Y135 (35# X-linked gel)								
6657 - 6663	Acidized w/5000 gals 15% KCl Frac w/45,500#s 20/40 Jordan sd, 28,000# 20/40 SB Excel resin coated sd, 2880 bbls YF135 (35# x-linked gel)								
6808 - 6884	Acidized w/543 bbls 15% acid and 55 ball sealers.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/17/08	12/20/08	24	→	46	41	69	32.1	.713	Pumping
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64/64	SI 300	70	→					Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/17/08	12/20/08	24	→	48	41	57	32.1	.713	Pumping
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64/64	SI 300	70	→					Producing	

*(See instructions and spaces for additional data on page 2)

KZ



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.API	Gas Gravity	Production Method
12/17/08	12/20/08	24	→	55	14	174	32.1	.713	Pumping
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64/64	300	70	→					Producing	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr.API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

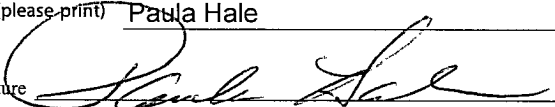
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	1067	2676	Anhydrite, Halite w/occasional stingers		
Yates	2676	2873	Dolomitic Halite & Anhydritic dolomite		
Seven Rivers	2873	3313	Anhydritic dolomite & Halite beds		
Queen	3313	3469	Anhydritic dolomite & siliceous dolomite		
Penrose Skelly	3469	3652	Siliceous dolomite w/shaley dolomite		
Grayburg	3652	3889	Dolomite & shaley dolomite		
San Andres	3889	5092	Dolomite & Calcareous dolomite		
Glorieta	5092	5216	Dolomite & Calcareous dolomite		
Paddock	5216	5465	Dolomite & siliceous dolomite		
Blaineby	5465	6189	Dolomite & siliceous dolomite		
Tubb	6139	6325	Dolomite & siliceous dolomite		
Drinkard	6325	6705	Dolomite		
Abo	6705	Below TD	Calcareous, shaley dolomite		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other. Inclination survey, C-104s, C-102s, C-107a

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Paula HaleTitle Sr. Reg. Sp.Signature Date 7-23-2009

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.