

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
<div style="position: relative; height: 100px;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background-color: black; color: white; font-size: 40px; text-align: center; line-height: 1;"> RECEIVED AUG 12 2009 HOBBSDO </div> </div>		1. WELL API NO. 30-025-39359								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No. E-1639								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name White Wing 3 State Com						
				6. Well Number: 1						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Mewbourne Oil Company				9. OGRID 14744						
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Osudo Morrow South (Gas) 82200						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	3	21S	35E		660	North	660	West	Lea
BH:										
13. Date Spudded 06/17/09	14. Date T D Reached 07/26/09	15. Date Rig Released 07/29/09		16. Date Completed (Ready to Produce) 08/07/09			17. Elevations (DF and RKB, RT, GR, etc) 3605' GL			
18. Total Measured Depth of Well 11650		19. Plug Back Measured Depth 11596'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CBL/CCL/CN/DLL			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11288'-11296' Morrow										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48#		503'		17 1/2"		550		Surface
9 3/8"		40#		5204'		12 1/4"		1600		Surface
7"		26#		10500'		8 3/4"		400		Surface
4 1/2"		11.6#		11650'		6 1/8"		225		TOC @ 9073'
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number) 11288' - 11296' (8', 32 holes, 4 SPF, 0 38" EHD & 120° Phasing)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11288' - 11296'		None		
28. PRODUCTION										
Date First Production 08/07/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
08/08/09	24	27/64"	24	27	2533	5	93,815			
Flow Tubing Press. NA	Casing Pressure 820#	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 52				
			27	2533	5					
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30. Test Witnessed By Matt Dunnahoo			
31. List Attachments C104, Logs, Deviation Survey & completion sundry										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Jackie Lathan</i>			Printed Name Jackie Lathan		Title Hobbs Regulatory		Date 08/11/09			
E-mail Address jathan@mewbourne.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler 1800	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2130	T. Strawn 10616	T. Kirtland	T. Penn. "B"
B. Salt 3400	T. Atoka 10825	T. Fruitland	T. Penn. "C"
T. Yates 3590	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Barnett 11492	T. Dakota	
T. Tubb	T. Delaware Sand 5294	T. Morrison	
T. Drinkard	T. Bone Springs 7188	T. Todilto	
T. Abo	T. Morrow 11240	T. Entrada	
T. Wolfcamp 9950	T. Chester 11552	T. Wingate	
T. Penn	T. TD 11650	T. Chinle	
T. Cisco (Bough C)	T. LTD 11656	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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