

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87401
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

OIL CONSERVATION DIVISION

AUG 13 2009

HOBBSD

220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23330
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: State "B"
8. Well Number 6
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Tubb (Gas) & Hobbs; Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3645' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☒ Other ☐

2. Name of Operator

Occidental Permian Limited Partnership

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter C : 660 feet from the North line and 1980 feet from the West line

Section

633

Township

18-S

Range

38-E

NMPM

County

Lea



11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3645' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Downhole Commingle Tubb & Drinkard Pools ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

Rig Release Date:

DHC-3667

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens

TITLE Regulatory Compliance Analyst DATE 8/11/09

Mark_Stephens@oxy.com

Type or print name Mark Stephens

E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature]

TITLE PETROLEUM ENGINEER

DATE AUG 17 2009

Conditions of Approval (if any):

Downhole commingle the Hobbs;Tubb (Gas) & Hobbs;Drinkard Pools in accordance with Administrative Order DHC-3667 (3/15/06):

6/16/06 - 6/29/06

MI x RU. ND WH x NU BOP. POOH w/production equipment. RIH with 6-1/8" bit x tag at 6585'. Drill cement from 6585' to 6600'. Drill out CIBP at 6600' x push to 7052'. Circulate well clean. RU WL x perforate the Drinkard at 6621', 27'-28', 33', 40', 61', 67', 85', 6743', 50', 57'-58', 70', 80', 87', 91', 6800'-01', 6808', 6925', & 6930', 2 JSPF, 120 degree phasing. Acidize Drinkard perfs with 2520 gal. 15% NEFE HCL. Flowed back 85 bbls. Pump scale squeeze w/60 gal Nalco 6490. Run 1.5 x 24 2-stage pump w/4' gas anchor on 217 jts. production tubing (15 jts. 2-7/8", 6.5# x 202 jts. 2-3/8", 6.2#), seating nipple set at 6926'. Space out rods and load x test well to 500 psi. Hang well on x RD x M0.

Well is downhole commingled in the Tubb and Drinkard.