

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <b>RECEIVED</b> <b>AUG 13 2009</b> <b>HOBBSOCD</b> CONSERVATION DIVISION 20 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008													
		1. WELL API NO. 30-025-23330		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.													
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																			
4. Reason for filing.  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13 K NMAC)				5. Lease Name or Unit Agreement Name State "B"  6 Well Number 6															
9. Type of Completion <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Downhole Commingle																			
8. Name of Operator Occidental Permian Limited Partnership				9. OGRID Number 157984															
10. Address of Operator P.O. Box 4294, Houston, TX 77210-4294				11. Pool name or Wildcat Hobbs;Tubb (Gas) & Hobbs;Drinkard															
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface	C	33	18-S	38-E		660	N	1980	W	Lea									
BH																			
13. Date Spudded RU-6/16/06	14. Date T.D. Reached	15. Date Rig Released RD-6/29/06		16. Date Completed (Ready to Produce) 7/21/06		17. Elevations (DF & RKB, RT, GR, etc.) 3645' GL													
18. Total Measured Depth of Well 7100'		19. Plug Back Measured Depth 7052'		20. Was Directional Survey Made		21. Type Electric and Other Logs Run													
22. Producing Interval(s), of this completion - Top, Bottom, Name 6431' - 6558' (Tubb); 6621' - 6930' (Drinkard)																			
<b>23. CASING RECORD (Report all strings set in well)</b>																			
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13-3/8		48		350		17		300 sx.											
9-5/8		36		3815		12-1/4		1400 sx.											
<b>24. LINER RECORD</b>								<b>25. TUBING RECORD</b>											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET										
7	3612	7100	805				2-3/8	6926											
26. Perforation record (interval, size, and number)  6431' - 6558' (Tubb); 6621', 27'-28', 33', 40', 61', 67', 85', 6743', 50', 57'-58', 70', 80', 87', 91', 6800'-01', 6808', 6925', 6930' (Drinkard)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6621' - 6930'</td> <td>2520 gal. 15% NEFE HCL (6/20/06)</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6621' - 6930'	2520 gal. 15% NEFE HCL (6/20/06)				
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<b>28. PRODUCTION</b>																			
Date First Production 7/21/06		Production Method (Flowing, gas lift, pumping - Size and type pump) 1.5x 24 2-Stage Pump						Well Status (Prod or Shut-in) Producing											
Date of Test 8/10/06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio												
				5	30	12	6000												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr.)													
			5	30	12	35													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold (DCP Meter St. No. 15986)							30. Test Witnessed By												
31. List Attachments Form C-103, Form C-104 (2 ea.), AO DHC-3667 (3/15/06)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																			
Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Mark Stephens</i>			Printed Name Mark Stephens			Title Reg. Comp. Analyst			Date 8/11/09										
E-mail address Mark.Stephens@oxy.com																			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ----- to -----

No. 2, from ----- to -----

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology