

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NM 26692
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr, Other		6 If Indian, Allottee or Tribe Name
2 Name of Operator Fasken Oil and Ranch, Ltd.		7 Unit or CA Agreement Name and No
3 Address 303 West Wall Street, Suite 1800 Midland, TX 79701		8 Lease Name and Well No. Federal "26A" No. 3
3a Phone No (include area code) 432-687-1777		9 AFI Well No 30-025-39008
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 510' FSL & 510' FEL At surface 510' FSL & 510' FEL At top prod interval reported below 510' FSL & 510' FEL At total depth		10 Field and Pool or Exploratory EK; Delaware
14 Date Spudded 06/24/2009		11 Sec, T, R, M, on Block and Survey or Area Sec. 26, T18S, R33E
15 Date T.D Reached 07/08/2009		12 County or Parish Lea
16 Date Completed 07/08/2009 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		13 State NM
17 Elevations (DF, RKB, RT, GL)* 3823' GL		
18 Total Depth MD 9970' TVD 9970'		20 Depth Bridge Plug Set MD 5900' TVD 5900'
19 Plug Back T D MD 5900' TVD 5900'		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A		

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	54.5	Surface	1531'		950 sx "C"	268	Surface	
11"	8 5/8"	32.0	Surface	3098'		750sx Hal Lt C	267	Surface	
						+ 300 sx "C"	72		
7 7/8"	5 1/2"	17.0	Surface	9951'	6392'	300 sx Hal Lt +	107	2008' TS	
						350 sx "H"	74		
					450 sx Hal Lt	C + 325 sx "C"	234		

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	5207'								
25 Producing Intervals									
Formation	Top	Bottom	Perforation Interval	Size	No Holes	Perf Status			
A) Delaware Dolomite	5267'	5278'	5267' - 5278'	.42"	12	Open			
B) Delaware Bell Canyon	5356'	5387'	5356' - 5387'	.42"	31	Open			
C) Delaware Cherry Canyon	5702'	5730'	5702' - 5730'	.40"	29	Open			
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval	Amount and Type of Material								
5267' - 5278'	Acidized w/ 1000 gals of 7.5% DI NEFE HCl Acid & 24 7/8" RCN 1.3 sg Ball Sealers.								
5356' - 5387'	Frac. w/ 36,743 gals of 7.5% HCl, 20# XL, 20# gel, & 77,398# 20/40 & 16/30 sand.								
5702' - 5730'	Frac. w/ 33,088 gals of 7.5% HCl, 20# XL, 20# gel, & 73,662# 20/40 & 16/30 sand.								

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
7-9-09	7-25-09	24	→	160	88	85	38.9	.810	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	160	88	85	550	Producing	

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
AUG 11 2009
Is/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Grayburg - 4946' 1st Bone Springs Carb - 7520'
 Bell - 5350' 1st Bone Springs SS - 8826'
 Cherry - 5618' 2nd Bone Springs Carb - 9136'
 Brushy - 6515' *** Continued in remarks

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth

32 Additional remarks (include plugging procedure)

CIBP @ 5900' w/ no cement on top isolating Bone Springs perms from 8694' - 9790'. The CIBP @ 5900' will be removed at a later date and the Bone Springs will be Downhole Commingled with the Delaware.

*** Formation markers continued

2nd Bone Springs SS - 9444'
 2nd Bone Springs SS Pay - 9466'
 3rd Bone Springs Carb - 9936'

Logs previously submitted with initial completion package.

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kim TysonTitle Regulatory AnalystSignature Kim TysonDate 07/27/2009

Title 18 U S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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