Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

AUG 13 2009

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

5. Lease Serial No NM 26692

SUNDRY NOTICES AND REPORTS ON WELLBBSOCD Do not use this form for proposals to drill or to re-enter an

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

6 If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well Oil Well Gas We	/	8. Wel Feder	8. Well Name and No. Federal "26 A" No. 3					
2. Name of Operator Fasken Oil and Ranch, Ltd.		· · · · · · · · · · · · · · · · · · ·	***********	9 API 30-02	Well No. 25-39008			
3a Address 303 West Wall St., Suite 1800, Midland, TX 79701		3b. Phone No (include area code) 432-687-1777			10. Field and Pool or Exploratory Area EK; Delaware			
4. Location of Well (Footage, Sec., T., R 510 FSL & 510 FEL, Sec 26, T18S, R33E.)		1	11. Country or Parish, State Lea, New Mexico				
12. CHECK	THE APPROPRIATE BO	X(ES) TO INDICA	TE NATURE OF	F NOTICE, REF	PORT OR OTH	HER DATA		
TYPE OF SUBMISSION TYPE OF ACT					10N			
Notice of Intent	Acidize Alter Casing	Deepen Fracture		Production (Start/Resume) Reclamation		Water Shut-Off Well Integrity	=	
✓ Subsequent Report Casing Repair Change Plans		☐ New Cons	Abandon [Other		
Final Abandonment Notice Convert to Injection		Plug Back	ug Back Water Dis		sal			
determined that the site is ready for the G-24-09 - 7-8-09 RUPU. Set 5-1/2" Magnum 8K compine leaks at surface and 8-5/8" csg standles. Fraced perfs from 5702' - 573 Set Halliburton 8k composite plug @ from 5356 - 5387 w / 36,743 gals of 70 Set 8k Halliburton composite plug @ Dolomite Stray w/ 1000 gals 7-1/2% Example out 1st plug and circulated we with rods. Spaced pump 40" off tag at The CIBP @ 5900' will be removed at	osite bridge plug @ 5900 bitus unchanged. Perfora 0' w / 33,088 gals of 7.5 5530' and perforated De 7.5 % HCI, 20# XL, 20# & 5300' and perforated De DI NEFE HCI acid & 24-II clean. Drilled out 2nd nd hung well on. Rebala	ted Delaware Che HCI, 20# XL, 20 Jaware Bell Canyo Jel, and 77,398# 2 Jaware Dolomite 5: 7/8" RCN 1.3 sg ba plug and circulated anced unit and left	erry Canyon @ 5 0# gel, & 73,662 on 5356'-87' (1 S 0/40 and 16/30 267'-78 (1 SPF, all sealers. d well clean. RI well pumping 1	5702' -30' w/ 1 # 20/40 and 1 PF, 60 degree sand. 60 degree ph W w/ 162 jts 2 00% RT. RDF	JSPF, 60 dec 6/30 sand. e phased, 0.4: ased, 0.42" E -3/8" EUE 8rd PU.	gree phased, 0.40" EH 2" EH, 31 holes). Frac . :H, 12 holes). Acidized	total 29 red perfs	
					ACCEP	TED FOR REC	ORD	
14 I hereby certify that the foregoing is true Name (Printed/Typed) Kim Tyson	e and correct	Titl	le Regulatory A	Analyst		AUG 1 1 2009	7	
Signature Kim Zyn		Dat	te 07/27/2009		/s	/ Chris Walls	TENT	
	THIS SPACE	FOR FEDERA	L OR STAT	E OFFICE I		RLSBAD FIELD OFFICE		
Approved by (PETROLEUM ENGINEER AUG 17 2009				2009	
Conditions of approval, if any, are attached that the applicant holds legal or equitable title entitle the applicant to conduct operations the	e to those rights in the subject ereon	t lease which would	Office			Date		
Title 18 U S C Section 1001 and Title 43 U	S C Section 1212, make it a	crime for any person	knowingly and w	ıllfully to make t	o any departmen	nt or agency of the United	States any false,	