DISTRICT I 1635 M. French Dr., Hobbs, NM 86340 DISTRICT II

RECEIVED, Minerale and Natural Resources Department

State of New Mexico

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Foe Lease - 3 Copies

811 South First, Artesia, NM 63810 DISTRICT III

AUG 17 2009

1000 Blo Brazos Bd., Artoc. NM 87410 HOBBYDC6ONSERVATION DIVISION DISTRICT IV 2040 South Pachoco, Santa Fc, NM 87605

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-005-21087	Pool Code	Pool Name Cedar Point Strawn			
Property Code	Property McKamey BHM Fed		Well Number		
OGRID No.	Operator	Klevation			
	Yates Petrole	4126'			

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	26	15S	30E		1980	North	1980	West	Chaves

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Foot from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	der No.		L		
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my incolledge and belief.
	1980			Signature Suggi
		NM-106692	4	Lucky Briggs Printed Name Land Regulatory Agent Title
1980 ʻ				8/6/09 Date SURVEYOR CERTIFICATION
~				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
				Date Surveyed Signature & Seal of Professional Surveyor
				REFER TO ORIGINAL PLAT
				Certificate No.

P. O. BOX 2000 SANTA FE, NEW MEXICL 750

form C-102 Revised 10-1-78

ENERGY AND MINERA	ils ocpaa "en	1	SANTA FE,			750	La	KEVISES 10-1-/
Asiolot		A n18		****	3177 33 31 31 31 31 31 31 31 31 31 31 31 31	1,46 5 ,	•	Well He.
•	ating, inc.				McKamey Fed	deral		1
'nit Letter Se	cilen •	Township		Hen	•	County	0.	
<u> </u>	26	<u></u> :	15 South		30 East	<u> </u>	Chaves	
.cius Fasicar Lacelle		rth			1980 Ire		Mact	line
round Level Elev.	Producing Fair		line and	ol loc	1300 166	I JUM III	Ded	leging yeshodes
4126	Strawn		1.	Ce	dar Point S	trawn		80 Acres
1. Outline the a	crenge dedicat	ed to th	e aubject woll	by co	lored pencil o	r hochur	e marks on the pl	at below.
interest and reasons. If more than o	oyally). ne lease of di	llerant o	waership is ded	icates	•			of (both as to working
Yes 🗌	No II and	swer is '	, force-pooling. 'yes,' type of conditions d tract descript	onsoli		tually be	een consolidated.	(Use reverse side of
No allowable w forced-pooling,	ill be assigned or otherwise) o	d to the v	well until all int non-standard un	erest:	s have been co	interes	ts, has been appr	tization, unitization, oved by the Division.
	1. 1				ŧ			TIFICATION
• •	1380		-		-		tained herein is	that the information com- true and complete to the ledge and belief.
(+	+ ~ ~ +			¦			Name David H	. Harrison
KN-42804 J. E. Masters	on = 100%	1		1			Position Preside	,
1980		. 1			•		Company Chi Ope	rating, Inc.
	1	. }		. !		İ	May 10,	
<i>i</i>	12/1			 †				
 	300 (15)						shown on this pl notes of octual under my supervi	that the well location at was platted from field surveys made by me or ision, and that the same rect to the best of my plief.
	A SOL						February 28	1989 H. PAP
	,		•	• 1	•	.	P. R. Patto	38
!				!			Hergistered Prolofa and/or Land Support	(81/2)
							Centiled to	

1000

1500

YATES PETROLEUM CORPORATION McKamey BHM Federal #1 Re-entry

1980' FNL and 1980' FWL Section 26, T15S-R30E Chaves County, New Mexico

Yates Petroleum Corporation plans to re-enter this well originally drilled by Chi Operating, Inc. as the McKamey Federal #1 and plugged and abandoned August 1, 1989. Yates Petroleum Corporation plans to re-enter the well with a pulling unit and reverse unit tot drill out the cement plugs in the 8 5/8" casing and in the 7 7/8" open hole down to the old TD of 10,853'. A new string of 5 1/2" casing will be run to TD and cemented w/800+/- sacks of cement to 5,000' +/-. The well be completed with a pulling unit and the well will probably have completions attempted in the Strawn, Cisco Wolfcamp and the Abo.