Form 3160-5 (August 2007)	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MAN	ES OCO	Hobbs 5	OMB N Expires:	APPROVED O. 1004-0135 July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5 Lease Serial No. NMLC029405B		
				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other				8. Well Name and No. GC FEDERAL 15		
2. Name of Operator     COG OPERATING LLC     COG OPERATING LLC     COG OPERATING LLC			9	9. API Well No 30-025-39111-00-X1		
3a Address 3b Phone No			ea code)	10. Field and Pool, or Exploratory		
MIDLAND, TX 79701		Ph: 432-685-4332	MALJAMAR-YESO; West			
4 Location of Well (Footage, Sec., T, R, M., or Survey Description)			Т	11 County or Parish, and State		
Sec 19 T17S R32E SESE 990FSL 990FEL 32.84490 N Lat, 103.97108 W Lon				LEA COUNTY, NM		
12. CHECK AP	PROPRIATE BOX(ES) T	O INDICATE NATURE	OF NOTICE, REPO	ORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent		Deepen	Production	(Start/Resume)	U Water Shut-Off	
Subsequent Report	□ Alter Casing	□ Fracture Treat	-	Reclamation     Well Integrity		
_	Casing Repair	□ New Constructi		Recomplete     Temporarily Abandon     Well Spud		
Final Abandonment Notice	Change Plans	Plug and Abance Plug Back		□ Temporarily Abandon Weit Spi □ Water Disposal		
<ul> <li>13. Describe Proposed or Completed O If the proposal is to deepen directin Attach the Bond under which the v following completion of the involv- testing has been completed. Final determined that the site is ready for 07/24/09 Spud 17-1/2" @ 9: 07/25/09 TD 17-1/2" @ 673. 07/26/09 PD@2:00am.Circ 07/28/09 TD 11" @ 2113. R: PD@2:37pm.Circ 261sx. W0 08/02/09 TD 7-7/8" @ 7037. 08/03/09 Ran 157jts 5-1/2 L: 264sx. WOC 24hrs. RR. Wil</li> </ul>	onally of recomplete nonzontall vork will be performed or provid ed operations. If the operation Abandonment Notices shall be : r final inspection.) 30pm. Ran 16jts 13-3/8 H40 48# 147sx. WOC 16hrs. Tester an 47jts 8-5/8 J55 32# @ DC 14hrs. Test BOP to 20 80 17# @ 7024. Cmt w/ 70 I test csg to 5000# for 30n	y, give subsurface locations and de the Bond No. on file with B results in a multiple completic filed only after all requirement # @673. Cmt w/ 350sx C d BOP to 1000# for 30 m 2113. Cmt w/ 500sx C le 00# for 30 min, ok.	nd measured and true vert BLM/BIA. Required subsy on or recompletion in a ne is, including reclamation, c lead, 200sx C tail. hin,ok. had, 200sx C tail.	tical depths of all pert equent reports shall b w interval, a Form 3 have been completed REC	tinent markers and zones be filed within 30 days	
14. Thereby certify that the foregoing	Electronic Submission	#72976 verified by the BLI	M Well Information Sy	vstem		
	For COG mmitted to AFMSS for proc	OPERATING LLC. sent to	o the Hohbs			
Name(Printed/Typed) KANICIA CARRILLO			REPARER			
Signature (Electronic	Submission)	Date 08	8/07/2009			
	THIS SPACE F	OR FEDERAL OR ST	ATE OFFICE USE			
Approved By ACCEPTED Conditions of approval, if any, are attached. Approval of this notice does not warrant of			ES KRISTOF ROLEUM ENGINEEF			
which would entitle the applicant to con	equitable title to those rights in t duet operations thereon.	he subject lease Office Ho		KA		
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious or fraudulen	t statements or representations a	a crime for any person knowir as to any matter within its juris	igly and willfully to make diction.	to any department o	r agency of the United	

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

1