Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SHAPPY NOTICES AND DEPORTS ON WELLS

	NOTICES AND REPO				INIVIECUZ9309B		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.							
I. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. JC FEDERAL 30		
2 Name of Operator COG OPERATING LLC	KANICIA CARRILL conchoresources.com			9. API Well No. 30-025-39168-00-X1			
3a. Address 550 W TEXAS AVE SUITE 1300 MIDLAND, TX 79701 3b. Phone 1 Ph: 432-0			de area code) 2	•	10. Field and Pool, or Exploratory MALJAMAR; Yeso, West		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 21 T17S R32E SESE 330 32.81365 N Lat, 103.76600 W	. P/	LEA COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE NAT	URE OF N	OTICE, REI	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	□ Deepen		□ Production	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Tr	eat	□ Reclamat	ion	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Const		□ Recomple		₩ Other Well Spud	
☐ Final Abandonment Notice	☐ Change Plans	Plug and A		_	rily Abandon	well Spud	
13. Describe Proposed or Completed Op	Convert to Injection	_		□ Water Di			
following completion of the involved testing has been completed. Final A determined that the site is ready for for 107/25/09 Spud 17-1/2" @ 2:00 07/26/09 TD 17-1/2" @ 837. Ftail.PD@7:30pm.Circ 170sx. N 07/28/09 TD 11" @ 2118. Rar PD@1:00pm.Circ 176sx. WOO 08/04/09 TD 7-7/8" @ 7120. 08/05/09 Ran 160jts 5-1/2 L80 66sx. WOC 24hrs. RR. Will te	bandonment Notices shall be final inspection.) Opm. Ran 20jts 13-3/8 H40 48# WOC 19hrs. Tested BOP 1 46jts 8-5/8 J55 32# @ 2 C 22hrs. Test BOP to 200 O 17# @ 7108. Cmt w/ 80 st csg to 5000# for 30mir	iled only after all require @837. Cmt w/ 400 to 1000# for 30 mir 2118. Cmt w/ 500sx 00# for 30 min, ok.	sx C lead, 2 n,ok. C lead, 200	ling reclamation 200sx C Osx C tail.	n, have been completed	d, and the operator has	
14. I hereby certify that the foregoing is	Electronic Submission #	72981 verified by the	BLM Well	Information S	System		
Com	For COG mitted to AFMSS for proc	OPERATING LLĆ, seessing by CHERYLE	ent to the Ho RYAN on 0	obbs 8/07/2009 (09	CMR0180SE)		
Name(Printed/Typed) KANICIA CARRILLO			PREPAR	•	,		
Signature (Electronic S	Submission)	Date	08/07/20	09			
	THIS SPACE FO	OR FEDERAL OR	STATE C	FFICE US	E		
Approved By ACCEPT	ED		MYLES KRI PETROLEL	ISTOF JM ENGINEI	ER	Date 08/13/20	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivinch would entitle the applicant to conditions.	uitable title to those rights in the uct operations thereon.	he subject lease Offic	e Hobbs	K	12		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it	a crime for any person k	nowingly and	willfully to ma	ike to any department	or agency of the United	